

information regarding the foreign company is required to be prepared or disclosed, although the foreign company must be one which periodically furnishes information to the Commission. The information is needed to ensure that investors in ADRs have full disclosure of information concerning the deposit agreement and the foreign company. Form F-6 takes approximately 1.35 hour per response to prepare and is filed by 476 respondents annually. We estimate that 25% of the 1.35 hour per response (0.338 hours) is prepared by the filer for a total annual reporting burden of 161 hours (0.338 hours per response × 476 responses). The information provided on Form F-6 is mandatory to best ensure full disclosure of ADRs being issued in the U.S. All information provided to the Commission is available for public review upon request.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

The public may view the background documentation for this information collection at the following website, [www.reginfo.gov](http://www.reginfo.gov). Comments should be directed to: (i) Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10102, New Executive Office Building, Washington, DC 20503, or by sending an email to: [Shagufta Ahmed@omb.eop.gov](mailto:Shagufta.Ahmed@omb.eop.gov); and (ii) Pamela Dyson, Director/Chief Information Officer, Securities and Exchange Commission, c/o Remi Pavlik-Simon, 100 F Street NE, Washington, DC 20549 or send an email to: [PRA.Mailbox@sec.gov](mailto:PRA.Mailbox@sec.gov). Comments must be submitted to OMB within 30 days of this notice.

Dated: March 19, 2018.

**Eduardo A. Aleman,**  
Assistant Secretary.

[FR Doc. 2018-05809 Filed 3-21-18; 8:45 am]

**BILLING CODE 8011-01-P**

## DEPARTMENT OF STATE

[Public Notice: 10362]

### Defense Trade Advisory Group; Notice of Open Meeting

The Defense Trade Advisory Group (DTAG) will meet in open session from 1:00 p.m. until 5:00 p.m. on Thursday, May 10, 2018 at 1777 F Street NW, Washington, DC 20006. Entry and registration will begin at 12:30 p.m. The membership of this advisory committee consists of private sector defense trade

representatives, appointed by the Assistant Secretary of State for Political-Military Affairs, who advise the Department on policies, regulations, and technical issues affecting defense trade. The purpose of the meeting will be to discuss current defense trade issues and topics for further study.

The following agenda topics will be discussed and final reports presented: (1) Address one remaining task not briefed as final by the IT working group at the February 1 plenary meeting. Pass any remaining work by way of recommendations for further study; (2) Provide recommended changes to ITAR § 123.17 exemption that would cover other commonly carried Government Furnished Equipment (GFE); and (3) Further discussion and recommendations with regards to the Defense Services Working Group.

Members of the public may attend this open session and will be permitted to participate in the question and answer discussion period following the formal DTAG presentation on each agenda topic in accordance with the Chair's instructions. Members of the public may also, if they wish, submit a brief statement (less than 3 pages) to the committee in writing for inclusion in the public minutes of the meeting.

As seating is limited to 125 persons, each member of the public or DTAG member that wishes to attend this plenary session should provide: His/her name and contact information such as email address and/or phone number and any request for reasonable accommodation to the DTAG Alternate Designated Federal Officer (DFO), Anthony Dearth, via email at [DTAG@state.gov](mailto:DTAG@state.gov) by COB Monday, April 30, 2018. If notified after this date, the Department might be unable to accommodate requests due to requirements at the meeting location. One of the following forms of valid photo identification will be required for admission to the meeting: U.S. driver's license, passport, U.S. Government ID or other valid photo ID.

For additional information, contact Ms. Barbara Eisenbeiss, PM/DDTC, SA-1, 12th Floor, Directorate of Defense Trade Controls, Bureau of Political-Military Affairs, U.S. Department of State, Washington, DC 20522-0112; telephone (202) 663-2835 or email [DTAG@state.gov](mailto:DTAG@state.gov).

**Anthony Dearth,**

Alternate Designated Federal Officer, Defense Trade Advisory Group, Department of State.

[FR Doc. 2018-05806 Filed 3-21-18; 8:45 am]

**BILLING CODE 4710-25-P**

## SURFACE TRANSPORTATION BOARD

[Docket No. FD 36166]

### Indiana Southern Railroad, LLC—Amendment to Trackage Rights Exemption—The Indiana Rail Road Company

Indiana Southern Railroad, LLC (ISRR), a Class III railroad, has filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for overhead trackage rights over a line of railroad owned by The Indiana Rail Road Company (INRD), pursuant to an amendment (Amendment) to an existing trackage rights agreement (Base Agreement) between ISRR and INRD. The trackage rights relate to approximately 5.8 miles of rail line between INRD milepost 224.1 at or near Elnora, Ind., and INRD milepost 218.3 at or near Beehunter, Ind. (the Line).<sup>1</sup>

ISRR states that the Amendment grants ISRR the right to construct one or more additional connections at the Beehunter end of the Line, to reinstall a crossing diamond there, and to extend the term of the Base Agreement by 22 years to August 12, 2065. ISRR, in return, agreed to contribute toward INRD's obligations under a federal Transportation Investment Generating Economic Recovery (TIGER) grant to be used to improve the Line.<sup>2</sup> According to ISRR, the Amendment does not make any material change to the trackage rights (which remain overhead with the same end points).

A redacted public version of the Amendment is attached to ISRR's verified notice of exemption.<sup>3</sup>

As a condition to this exemption, any employees affected by the trackage rights will be protected by the conditions set forth in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Railway—Lease & Operate—California Western Railroad*, 360 I.C.C. 653 (1980).

The transaction may be consummated on or after April 5, 2018, the effective

<sup>1</sup> ISRR currently holds overhead trackage rights over the Line under the Base Agreement. *Ind. S. R.R.—Trackage Rights Exemption—Soo Line R.R.*, FD 32538 (ICC served Oct. 13, 1993). ISRR states that it is the successor to Indiana Southern Railroad, Inc., and INRD is the successor in interest to Soo Line Railroad Company. (Notice 1 n.1.)

<sup>2</sup> According to ISRR, the Amendment, which was executed in May 2013, was contingent on INRD being awarded a TIGER grant and ISRR contributing toward INRD's costs after the project's completion. ISRR states that the grant was awarded in 2014 and that it made the required payment to INRD on August 12, 2015. (Notice 2 n.2.)

<sup>3</sup> With its verified notice, ISRR filed a motion for a protective order to protect the confidential and commercial sensitive information contained in the agreement, which ISRR submitted under seal. That motion will be addressed in a separate decision.

date of the exemption (30 days after the verified notice was filed).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions to stay must be filed no later than March 29, 2018 (at least seven days before the exemption becomes effective).

An original and 10 copies of all pleadings, referring to Docket No. FD 36166, must be filed with the Surface Transportation Board, 395 E Street SW, Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Eric M. Hocky, Clark Hill, PLC, One Commerce Square, 2005 Market Street, Suite 1000, Philadelphia, PA 19103-7031.

Board decisions and notices are available on our website at [WWW.STB.GOV](http://WWW.STB.GOV).

Decided: March 19, 2018.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

**Jeffrey Herzig,**  
Clearance Clerk.

[FR Doc. 2018-05857 Filed 3-21-18; 8:45 am]

**BILLING CODE 4915-01-P**

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

**DATES:** January 1-31, 2018.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

**FOR FURTHER INFORMATION CONTACT:** Jason E. Oyler, General Counsel, 717-238-0423, ext. 1312, [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and § 806.22 (f) for the time period specified above:

*Approvals By Rule Issued Under 18 CFR 806.22(f):*

1. Cabot Oil & Gas Corporation, LLC, Pad ID: McLeanD P1, ABR-201211009.R1, Lathrop and Lenox Townships, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

2. Cabot Oil & Gas Corporation, LLC, Pad ID: HordisC P1, ABR-201211016.R1, Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

3. Cabot Oil & Gas Corporation, LLC, Pad ID: LoffredoJ P1, ABR-201211017.R1, Nicholson Township, Wyoming County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

4. Cabot Oil & Gas Corporation, LLC, Pad ID: TeddickM P3, ABR-201212006.R1, Brooklyn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

5. Cabot Oil & Gas Corporation, LLC, Pad ID: ZickW P1, ABR-201212008.R1, Lenox Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

6. Cabot Oil & Gas Corporation, LLC, Pad ID: KropaT P1, ABR-201301017.R1, Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 9, 2018.

7. Chief Oil & Gas, LLC, Pad ID: Spencer Drilling Pad, ABR-201306010.R1, Lenox Township, Susquehanna County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 9, 2018.

8. SWN Production Company, LLC, Pad ID: Swisher (Pad R), ABR-201212012.R1, Stevens Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 9, 2018.

9. Chesapeake Appalachia, LLC, Pad ID: Porter, ABR-201306001.R1, North Branch Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 17, 2018.

10. Chesapeake Appalachia, LLC, Pad ID: Tinna, ABR-201306002.R1, Windham and Mehoopany Townships, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 17, 2018.

11. Chesapeake Appalachia, LLC, Pad ID: Shamrock, ABR-201306003.R1, Windham Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 17, 2018.

12. Chesapeake Appalachia, LLC, Pad ID: Brewer, ABR-201306007.R1, Meshoppen and Washington Townships, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 17, 2018.

13. Chief Oil & Gas, LLC, Pad ID: SGL 12 N WEST DRILLING PAD, ABR-201801001, Leroy Township, Bradford County, Pa.; Consumptive Use of Up to 2.5000 mgd; Approval Date: January 22, 2018.

**Authority:** Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 16, 2018.

**Stephanie L. Richardson,**

*Secretary to the Commission.*

[FR Doc. 2018-05757 Filed 3-21-18; 8:45 am]

**BILLING CODE 7040-01-P**

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Rescinded for Consumptive Uses of Water

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** This notice lists the approved by rule projects rescinded by the Susquehanna River Basin Commission during the period set forth in **DATES**.

**DATES:** January 1-31, 2018.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

**FOR FURTHER INFORMATION CONTACT:** Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, being rescinded for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and 806.22(f) for the time period specified above:

### Rescinded ABR Issued

1. Carrizo (Marcellus), LLC, Pad ID: EP Bender B (CC-03) Pad (2), ABR-201201030.R1, Reade Township, Cambria County, Pa.; Rescind Date: January 26, 2018.

**Authority:** Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 16, 2018.

**Stephanie L. Richardson,**

*Secretary to the Commission.*

[FR Doc. 2018-05758 Filed 3-21-18; 8:45 am]

**BILLING CODE 7040-01-P**