DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service


Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Land-Based Wind Energy Guidelines

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, we, the U.S. Fish and Wildlife Service, are proposing to revise an existing information collection.

DATES: Interested persons are invited to submit comments on or before April 23, 2018.

ADDRESSES: Send written comments on this information collection request (ICR) to the Office of Management and Budget’s Desk Officer for the Department of the Interior by email at OIRA_Submission@omb.eop.gov; or via facsimile to (202) 395–5806. Please provide a copy of your comments to the Service Information Collection Clearance Officer, U.S. Fish and Wildlife Service, MS: BPHC, 5275 Leesburg Pike, Falls Church, VA 22041–3803 (mail); or by email to Info_Coll@fws.gov. Please reference OMB Control Number 1018–0148 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: To request additional information about this ICR, contact Madonna L. Baucum, Service Information Collection Clearance Officer, by email at Info_Coll@fws.gov, or by telephone at (703) 358–2503. You may also view the ICR at http://www.reginfo.gov/public/do/FRAMain.

SUPPLEMENTARY INFORMATION: In accordance with the Paperwork Reduction Act of 1995, we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public’s reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

A Federal Register notice with a 60-day public comment period soliciting comments on this collection of information was published on October 10, 2017 (82 FR 47021). The following comment was received:

Comment #1: Received from Michael Speerschneider, Senior Director, Permitting Policy and Environmental Affairs, and Gene Grace, Senior Counsel, American Wind Energy Association, on December 11, 2017, via email.

The American Wind Energy Association (AWEA) comments were limited to the accuracy of the estimate of the burden for the collection of information detailed therein. They provided the Service with an estimate of the paperwork and respondent burden required for the wind industry to collect the data associated with the voluntary Land-Based Wind Energy Guidelines ("Guidelines") on a per project basis. Based on a survey of their member companies involved in the development of wind energy facilities, they believe the updated estimates are a more accurate reflection of the work necessary to adhere to the Guidelines, and respectfully requested that the Service utilize this estimate, combined with other assumed costs (e.g., government agency costs) in this and any other analysis of the Guidelines going forward. Rather than have individual companies submit their respective data with respect to the estimate burden hours related to the Guidelines, AWEA submitted aggregated data and, therefore, chose not to include identifying information for any of their members that supplied the data.

FWS Response to Comment #1: The Service thanks AWEA for the useful comments that they provided on this information collection, and specifically on the estimate of the burden hours and expenditures necessary to adhere to the voluntary Guidelines. We used this information to update the estimated burden, noting that there are significant differences between the Service’s burden estimate developed several years ago, and AWEA’s current estimate. We assume that these differences are a reflection of the wide range and variability in the size and degree of complexity of commercial-scale wind energy projects, and that changes in cost reflect that variability. We attempted to obtain further clarification and feedback from AWEA on that presumption but received no response.

We are again soliciting comments on the proposed ICR that is described below. We are especially interested in public comment addressing the following issues: (1) Is the collection necessary to the proper functions of the Service; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Service enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Service minimize the burden of this collection on the respondents, including through the use of information technology.

Comments that you submit in response to this notice are a matter of public record. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment, including your personal identifying information, may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: As wind energy production increased, both developers and wildlife agencies recognized the need for a scientific process for addressing wildlife conservation concerns at all stages of development. Released in 2012, the Guidelines promote effective communication among wind energy developers and Federal, State, Tribal, and local conservation agencies. In 2016, the guidelines are updated and revised to include additional information from the public and other stakeholders.
effects such as increased predator populations or introduction of invasive plants. The Guidelines assist developers in identifying species of concern that may potentially be affected by proposed projects, including but not limited to:

- Migratory birds;
- Bats;
- Bald and golden eagles, and other birds of prey;
- Prairie chickens and sage grouse; and
- Species that have been identified as candidates, or proposed or listed under the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 et seq.).

The Guidelines follow a tiered approach. The wind energy developer begins at Tier 1 or Tier 2, which entails gathering of existing data to help identify any potential risks to wildlife and their habitats at proposed wind energy project sites. The developer then proceeds through subsequent tiers, as appropriate, to collect information in increasing detail until the level of risk is adequately ascertained and a decision on whether or not to develop the site can be made. Many projects may not proceed beyond Tier 1 or 2, when developers become aware of potential barriers, including high risks to wildlife. Developers would only have an interest in adhering to the Guidelines for those projects that proceed beyond Tier 1 or 2.

At each tier, wind energy developers and operators should retain documentation to provide to the Service. Such documentation may include copies of correspondence with the Service, results of pre- and post-construction studies conducted at project sites, bird and bat conservation strategies, or any other record that supports a developer’s adherence to the Guidelines. The extent of the documentation will depend on the conditions of the site being developed. Sites with greater risk of impacts to wildlife and habitats will likely involve more extensive communication with the Service and longer durations of pre- and post-construction studies than sites with little risk.

Distributed or community-scale wind energy projects are unlikely to have significant adverse impacts to wildlife and their habitats. The Guidelines recommend that developers of these small-scale projects conduct the desktop analysis described in Tier 1 or Tier 2 using publicly available information to determine whether they should communicate with the Service. Since such project designs usually include a single turbine associated with existing development, conducting a Tier 1 or Tier 2 analysis for distributed or community-scale wind energy projects should incur limited non-hour burden costs. For such projects, if there is no potential risk identified, a developer will have no need to communicate with the Service regarding the project or to conduct studies described in Tiers 3, 4, and 5.

Adherence to the Guidelines is voluntary. Following the Guidelines does not relieve any individual, company, or agency of the responsibility to comply with applicable laws and regulations (i.e., species protected by the Endangered Species Act and/or Bald and Golden Eagle Protection Act (16 U.S.C. 668–668c)).

**Title of Collection:** Land-Based Wind Energy Guidelines.

**OMB Control Number:** 1018–0148.

**Form Number:** None.

**Type of Review:** Revision of a currently approved collection.

**Respondents/Affected Public:**
Developers and operators of wind energy facilities.

**Total Estimated Number of Annual Respondents:** 160.

**Total Estimated Number of Annual Responses:** 160.

**Estimated Completion Time per Response:** Varies from 1 hour to 3,600 hours, depending on activity.

**Total Estimated Number of Annual Burden Hours:** 282,995.

**Respondent’s Obligation:** Voluntary.

**Frequency of Collection:** On occasion.

**Total Estimated Annual Nonhour Burden Cost:** $36,870,000. Costs will depend on the size and complexity of issues associated with each project. These expenses may include, but are not limited to: Travel expenses for site visits, studies conducted, and meetings with the Service and other Federal and State agencies; training in survey methodologies; data management; special transportation, such as all-terrain vehicles or helicopters; equipment needed for acoustic, telemetry, or radar monitoring; and carcass storage.

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management
[LLYD40000–LL51010000–ER0000–LVRW1K14K1600.17X]

Notice of Availability of the Draft Environmental Impact Statement for the Riley Ridge to Natrona Project, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability.

SUMMARY: In compliance with the National Environmental Policy Act of 1969 (NEPA), as amended, and the Mineral Leasing Act of 1920 (MLA), as amended, the Bureau of Land Management (BLM) Rock Springs Field Office has prepared a Draft Environmental Impact Statement (EIS) for the Riley Ridge to Natrona Project (RRNP or Project) and by this Notice announces the beginning of public review to solicit public comments.

DATES: The Draft EIS is now available for public review. To be considered in the Final EIS, written comments on the Draft EIS must be received within 45 days after the Environmental Protection Agency’s publication in the Federal Register of a Notice of Availability (NOA) of this Draft EIS.

Four public open houses for the proposed Project will be held in Big Piney, Rock Springs, Lander, and Casper, Wyoming. Meeting times and locations will be announced through local media and the BLM Project website at http://bit.ly/2aW727l at least 15 days prior to the event. To be considered in the analysis, all comments must be received prior to the close of the public comment period or 15 days after the last public meeting, whichever is later.

ADDRESSES: The Draft EIS and supporting documents will be available electronically on the following BLM website: http://bit.ly/2aW727l.

Written comments may be submitted by any of the following methods:

• Email: BLM_WY_RRNPP@blm.gov.
• Fax: 307–352–0329.
• Mail or Delivery: BLM High Desert District, Attn: Mark Mackiewicz, BLM National Project Manager, Riley Ridge to Natrona Project, 280 Highway 191 North, Rock Springs, WY 82901.

Copies of the Draft EIS may be examined at the following BLM offices from 7:45 a.m. to 4:30 p.m. MDT, Monday through Friday, except Federal holidays:

• BLM Pinedale Field Office, 1625 West Pine Street, Pinedale, Wyoming.
• BLM Rawlins Field Office, 1300 N. Third Street, Rawlins, Wyoming.
• BLM Lander Field Office, 1335 Main Street, Lander, Wyoming.
• BLM Casper Field Office, 2987 Prospector Drive, Casper, Wyoming.

FOR FURTHER INFORMATION CONTACT:
Mark Mackiewicz, BLM National Project Manager, at:
• Telephone: 435–636–3616.
• Email: mmackiew@blm.gov.

Persons who use a telecommunication device for the deaf (TDD) may call the Federal Relay Service (FRS) at 1–800–877–8339 to speak with Mr. Mackiewicz during normal business hours. The FRS is available 24 hours a day, 7 days a week, to leave a message or question for the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The BLM is responding to three applications for right-of-way (ROW) grants submitted by Denbury Green Pipeline-Riley Ridge, LLC (Denbury) and PacifiCorp, doing business as Rocky Mountain Power (collectively referred to as the Applicant), to the BLM for the Project.

Denbury submitted an “Application for Transportation and Utility Systems and Facilities on Federal Lands” (Standard Form 299) to the BLM for two underground pipeline projects: (1) The Riley Ridge Carbon Dioxide (CO\textsubscript{2}) Pipeline Project (WYW–167867) and (2) the Bairoil to Natrona CO\textsubscript{2} Pipeline Project (WYW–168290). In addition, Denbury has proposed two hydrogen sulfide (H\textsubscript{2}S) injection wells (WYW–181373) to be sited near the proposed Riley Ridge Sweetening Plant, which is included in the Riley Ridge CO\textsubscript{2} Pipeline Project application. PacifiCorp submitted an application for ROW for a 230-kilovolt (kV) transmission line (WYW–185389) to supply energy to the Riley Ridge Sweetening Plant. The applications for ROW grants for Denbury’s Proposed Action were submitted to the BLM on February 19, 2013 (Denbury), and January 25, 2016 (PacifiCorp); the proposal for the injection wells was submitted to the BLM on September 12, 2013. Collectively, the Project consists of the following components (as proposed):

• An underground non-gaseous H\textsubscript{2}S/carbon dioxide (CO\textsubscript{2}) pipeline from the existing Riley Ridge Treating Plant (a methane and helium recovery facility) to the proposed Riley Ridge Sweetening Plant, consisting of 31 miles of 16-inch-diameter pipe within Sublette County;
• A CO\textsubscript{2} underground pipeline from the proposed Riley Ridge Sweetening Plant to the Bairoil Interconnect, consisting of 129 miles of 24-inch-diameter pipe, and continuing from the interconnect another 84 miles to the terminus at the Natrona Hub within Natrona County;
• The 4.3-acre proposed Riley Ridge Sweetening Plant, located on BLM-administered lands, constructed and operated to separate the CO\textsubscript{2} from the H\textsubscript{2}S; the H\textsubscript{2}S would be reinjected into deep geologic formations via two proposed injection wells;
• An approximately 1-mile-long 230 kV overhead transmission line that would bring power to the Riley Ridge Sweetening Plant from an existing 230 kV transmission line; and
• Ancillary facilities, such as roads, valves, flowlines, etc.

After reviewing the scope of the Project, the BLM, as the lead Federal agency, determined that the Proposed Action is a major federal action and would require preparation of an EIS in compliance with requirements of NEPA, as amended by the Council on Environmental Quality regulations for implementing NEPA (40 CFR 1500–1508).

On June 9, 2014, the BLM published in the Federal Register a Notice of Intent to prepare the EIS. Thirteen agencies are participating as cooperating agencies in preparation of the EIS, including the U.S. Fish and Wildlife Service (USFWS), the National Park Service and the U.S. Army Corps of Engineers (USEACE); the State of Wyoming (and associated departments); Fremont, Lincoln, Sublette, Sweetwater, and Natrona counties, Wyoming; and four conservation districts, Natrona County, Popo Agie, Sublette County, and Sweetwater County, in Wyoming. To allow the public an opportunity to review the Project information, the BLM held public meetings from July 14 to July 17, 2014, in Casper, Lander, Big Piney, and Rock Springs, Wyoming. Issues and potential impacts on specific resources were identified during the