

Comments Due: 5 p.m. ET 4/19/18.

Docket Numbers: ER18–1232–000.

Applicants: Westar Energy, Inc.

Description: § 205(d) Rate Filing: Request to Recover Costs in Formula Rates, TFR, Actual Gross Rev to be effective 6/1/2018.

Filed Date: 3/29/18.

Accession Number: 20180329–5252.

Comments Due: 5 p.m. ET 4/19/18.

Docket Numbers: ER18–1233–000.

Applicants: Duke Energy Carolinas, LLC, PJM Interconnection, LLC.

Description: § 205(d) Rate Filing: Amended and Restated Dynamic Transfer Agreement DEC–NCEMC–PJM to be effective 6/1/2018.

Filed Date: 3/29/18.

Accession Number: 20180329–5263.

Comments Due: 5 p.m. ET 4/19/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18–25–000.

Applicants: ISO New England Inc.

Description: Application under Section 204 of the Federal Power Act for an Order Authorizing Future Drawdowns Under Existing Authorized Securities of ISO New England Inc.

Filed Date: 3/28/18.

Accession Number: 20180328–5255.

Comments Due: 5 p.m. ET 4/18/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 29, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–06894 Filed 4–3–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18–10–000]

Commission Information Collection Activities (FERC–921); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–921 (Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators).

DATES: Comments on the collection of information are due June 4, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18–10–000) by either of the following methods:

- *eFiling at Commission's website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–921, Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators.

OMB Control No.: 1902–0257.

Type of Request: Three-year extension of the FERC–921 information collection requirements with no changes to the current reporting requirements.

Abstract: The collection of data in the FERC–921 is an effort by the Commission to detect potential anti-competitive or manipulative behavior or ineffective market rules by requiring Regional Transmission Organizations (RTO) and Independent System Operators (ISO) to electronically submit, on a continuous basis, data relating to physical and virtual offers and bids, market awards, resource outputs, marginal cost estimates, shift factors, financial transmission rights, internal bilateral contracts, uplift, and interchange pricing. Individual datasets that the Commission is requesting may be produced or retained by the market monitoring units (MMUs). The Commission directed each RTO and ISO either to: (1) Request such data from its MMU, so that the RTO or ISO can deliver such data to the Commission; or (2) request its MMU to deliver such data directly to the Commission. All data for this collection has (and is expected to continue to) come from each RTO or ISO and not the MMUs. Therefore, any associated burden is counted as burden on RTO and ISO.

Each RTO or ISO may make changes to their individual markets with Commission approval. Each RTO or ISO may also change the data being sent to the Commission to ensure compliance with Order No. 760. Such changes typically require respondents to alter the ongoing delivery of data under FERC–921. For this reason, the burden estimate has been updated to reflect the incremental burden associated with such changes. The burden associated with a changes varies considerably based on the significance of the specific change, therefore, the estimate reflects the incremental burden for an average change. Based on historical patterns of change, staff estimates there to be about one and a half changes per RTO or ISO per year.

Type of Respondent: Regional transmission organizations and independent system operators.

*Estimate of Annual Burden:*¹ The Commission estimates the total annual burden and cost² for this information collection as follows.

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2016 (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits information (for December 2017, issued March 20, 2018, at <https://www.bls.gov/news.release/eccec.nr0.htm>). The ongoing electronic delivery of data requires a

**FERC-921—ONGOING ELECTRONIC DELIVERY OF DATA FROM REGIONAL TRANSMISSION ORGANIZATIONS AND
INDEPENDENT SYSTEM OPERATORS**

Category	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Ongoing electronic delivery of data	6	1	³ 6	52 hrs.; \$2,460	312 hrs.; \$14,758	\$2,460
Changes to the delivered data made by the RTO/ISO	6	1	⁴ 6	480 hrs.; \$37,848	2,880 hrs.; \$227,088	37,848
Total	6	2	12	532 hrs. \$40,308	3,192 hrs. \$241,846	40,308

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 29, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-06798 Filed 4-3-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-118-000]

Rover Pipeline LLC; Notice of Application

On March 15, 2018, Rover Pipeline LLC (Rover), 1300 Main Street, Houston, Texas 77002, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA), in Docket No. CP18-118-000, for authorization to construct a new meter station on its Burgettstown Lateral in Jefferson County, Ohio to operate as a second receipt point for

Range-Resources-Appalachia, LLC (UGS-Crawford Meter Station Project). Rover states that the project would consist of an ultrasonic meter skid and ancillary facilities near Mile Post 30.5 on the Burgettstown Lateral. The UGS-Crawford Meter Station would receive up to 350,000 dekatherms per day of natural gas from an interconnect with the gathering facilities of Utica Gas Services, LLC. There would be no change in mainline capacity. Rover estimates the cost of the project to be approximately \$4,723,718, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Blair Lichtenwalter, Senior Director, Regulatory Affairs, Rover Pipeline LLC, 1300 Main Street, Houston, Texas 77002, at (713) 989-2605.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as

computer support specialist (code 15-1150), at an hourly cost (wages plus benefits) of \$47.30 (rounded).

Changes to the delivered data require a database administrator (code 15-1141), legal review (code 23-0000), and executive review (code 11-1000). According to BLS, the hourly cost (wages plus benefits) is \$65.07, \$143.68, and \$96.68, respectively. We estimate the fraction of time for each skill set for each response to be $\frac{3}{4}$, $\frac{1}{6}$, and

$\frac{1}{6}$ respectively, so the weighted hourly cost (wages plus benefits) is \$78.85 (rounded). We estimate the total time required per change to be 320 hours.

Because a response encompasses one year where there are, on average, 1.5 changes, the total time per response is 480 hours (1.5×320 hours).

³ Each RTO/ISO electronically submits data daily. To match with past filings, we are considering the collection of daily responses to be a single response.

⁴ Each RTO/ISO is estimated to make one and a half changes yearly. To be consistent with the formulation that the submissions over the course of a year constitute a single response, for the purpose of this calculation, we are assuming that each response requires one and a half changes over the course of the year and estimating burden accordingly.