

FERC-921—ONGOING ELECTRONIC DELIVERY OF DATA FROM REGIONAL TRANSMISSION ORGANIZATIONS AND INDEPENDENT SYSTEM OPERATORS

Category	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Ongoing electronic delivery of data .....	6	1	<sup>3</sup> 6	52 hrs.; ..... \$2,460 .....	312 hrs.; ..... \$14,758 .....	\$2,460
Changes to the delivered data made by the RTO/ISO ....	6	1	<sup>4</sup> 6	480 hrs.; ..... \$37,848 .....	2,880 hrs.; ..... \$227,088 .....	37,848
Total .....	6	2	12	532 hrs. .... \$40,308 .....	3,192 hrs. .... \$241,846 .....	40,308

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 29, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-06798 Filed 4-3-18; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP18-118-000]

**Rover Pipeline LLC; Notice of Application**

On March 15, 2018, Rover Pipeline LLC (Rover), 1300 Main Street, Houston, Texas 77002, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA), in Docket No. CP18-118-000, for authorization to construct a new meter station on its Burgettstown Lateral in Jefferson County, Ohio to operate as a second receipt point for

computer support specialist (code 15-1150), at an hourly cost (wages plus benefits) of \$47.30 (rounded).

Changes to the delivered data require a database administrator (code 15-1141), legal review (code 23-0000), and executive review (code 11-1000). According to BLS, the hourly cost (wages plus benefits) is \$65.07, \$143.68, and \$96.68, respectively. We estimate the fraction of time for each skill set for each response to be 3/4, 1/6, and

Range-Resources-Appalachia, LLC (UGS-Crawford Meter Station Project). Rover states that the project would consist of an ultrasonic meter skid and ancillary facilities near Mile Post 30.5 on the Burgettstown Lateral. The UGS-Crawford Meter Station would receive up to 350,000 dekatherms per day of natural gas from an interconnect with the gathering facilities of Utica Gas Services, LLC. There would be no change in mainline capacity. Rover estimates the cost of the project to be approximately \$4,723,718, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding the application should be directed to Blair Lichtenwalter, Senior Director, Regulatory Affairs, Rover Pipeline LLC, 1300 Main Street, Houston, Texas 77002, at (713) 989-2605.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

1/6 respectively, so the weighted hourly cost (wages plus benefits) is \$78.85 (rounded). We estimate the total time required per change to be 320 hours. Because a response encompasses one year where there are, on average, 1.5 changes, the total time per response is 480 hours (1.5 x 320 hours).

<sup>3</sup>Each RTO/ISO electronically submits data daily. To match with past filings, we are considering the collection of daily responses to be a single response.

milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as

<sup>4</sup>Each RTO/ISO is estimated to make one and a half changes yearly. To be consistent with the formulation that the submissions over the course of a year constitute a single response, for the purpose of this calculation, we are assuming that each response requires one and a half changes over the course of the year and estimating burden accordingly.

possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on April 18, 2018.

Dated: March 28, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-06785 Filed 4-3-18; 8:45 am]

**BILLING CODE 6717-01-P**

## FARM CREDIT ADMINISTRATION

### Sunshine Act Meeting; Farm Credit Administration Board

**AGENCY:** Farm Credit Administration.

**ACTION:** Notice, regular meeting.

**SUMMARY:** Notice is hereby given, pursuant to the Government in the Sunshine Act, of the regular meeting of the Farm Credit Administration Board (Board).

**DATES:** The regular meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on April 12, 2018, from 9:00 a.m. until such time as the Board concludes its business.

**ADDRESSES:** Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090. Submit attendance requests via email to [VisitorRequest@FCA.gov](mailto:VisitorRequest@FCA.gov). See

**SUPPLEMENTARY INFORMATION** for further information about attendance requests.

**FOR FURTHER INFORMATION CONTACT:** Dale L. Aultman, Secretary to the Farm Credit Administration Board, (703) 883-4009, TTY (703) 883-4056, [aultmand@fca.gov](mailto:aultmand@fca.gov).

**SUPPLEMENTARY INFORMATION:** Parts of this meeting of the Board will be open to the public (limited space available) and parts will be closed to the public. Please send an email to [VisitorRequest@FCA.gov](mailto:VisitorRequest@FCA.gov) at least 24 hours before the meeting. In your email include: Name, postal address, entity you are representing (if applicable), and telephone number. You will receive an email confirmation from us. Please be prepared to show a photo identification when you arrive. If you need assistance for accessibility reasons, or if you have any questions, contact Dale L. Aultman, Secretary to the Farm Credit Administration Board, at (703) 883-4009. The matters to be considered at the meeting are:

#### Open Session

##### A. Approval of Minutes

- March 8, 2018

##### B. Reports

- Quarterly Report on Economic Conditions and FCS Condition and Performance
- Farm Credit System Building Association Auditor's Report on 2017 Financial Audit

#### Closed Session \*

- Office of Examination Quarterly Report

#### Closed Executive Session \*\*

- Executive Session—FCS Building Association Auditor's Report

Dated: April 2, 2018.

**Dale L. Aultman,**

Secretary, Farm Credit Administration Board.

[FR Doc. 2018-06945 Filed 4-2-18; 4:15 pm]

**BILLING CODE 6705-01-P**

\* Session Closed—Exempt pursuant to 5 U.S.C. 552b(c)(8) and (9).

\*\* Session Closed—Exempt pursuant to 5 U.S.C. 552b(c)(2).

## FEDERAL MARITIME COMMISSION

### Notice of Agreements Filed

The Commission hereby gives notice of the filing of the following agreements under the Shipping Act of 1984. Interested parties may submit comments on the agreements to the Secretary, Federal Maritime Commission, Washington, DC 20573, within twelve days of the date this notice appears in the **Federal Register**. Copies of the agreements are available through the Commission's website ([www.fmc.gov](http://www.fmc.gov)) or by contacting the Office of Agreements at (202)-523-5793 or [tradeanalysis@fmc.gov](mailto:tradeanalysis@fmc.gov).

*Agreement No.:* 012460-001.

*Title:* COSCO Shipping/PIL/WHL Vessel Sharing and Slot Charter Agreement.

*Parties:* COSCO Shipping Lines Co., Ltd.; Pacific International Lines (PTE) Ltd.; Wan Hai Lines (Singapore) PTE Ltd.; and Wan Hai Lines Ltd.

*Filing Party:* Eric Jeffrey; Nixon Peabody LLP; 799 9th Street NW, Suite 500, Washington, DC 20001.

*Synopsis:* The amendment deletes one of the joint strings and updates the slot exchanges among the Parties.

*Agreement No.:* 010099-066.

*Title:* International Council of Containership Operators.

*Parties:* China COSCO Shipping Corporation Limited; CMA CGM S.A.; Crowley Maritime Corp.; Evergreen Marine Corporation (Taiwan) Ltd.; Hapag-Lloyd AG, Hapag-Lloyd USA LLC, and United Arab Shipping Company Limited (acting as one party); Hyundai Merchant Marine Co., Ltd.; Maersk Line A/S; MSC Mediterranean Shipping Company S.A.; Orient Overseas Container Line Ltd.; Pacific International Lines (Pte) Ltd.; Wan Hai Lines Ltd.; Yang Ming Marine Transport Corp.; and Zim Integrated Shipping Services Ltd.

*Filing Party:* John Longstreth; K&L Gates LLP; 1601 K Street NW, Washington, DC 20006.

*Synopsis:* The amendment removes Kawasaki Kisen Kaisha (K Line), Nippon Yusen Kabushiki Kaisha (NYK) and Mitsui O.S.K. Lines (MOL) pursuant to their merger into ONE (Ocean Network Express). The amendment also removes Hamburg Süd, due to their acquisition by Maersk.

Dated: March 30, 2018.

**Rachel Dickon,**  
Secretary.

[FR Doc. 2018-06885 Filed 4-3-18; 8:45 am]

**BILLING CODE 6731-AA-P**