Federal Register / Vol. 83, No. 71 / Thursday, April 12, 2018 / Notices 15825

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 6, 2018.
Kimberly D. Bose,
Secretary.
[FR Doc. 2018–07555 Filed 4–11–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18–12–000]

Commission Information Collection Activities (FERC–566); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–566 (Annual Report of a Utility’s 20 Largest Purchasers).

DATES: Comments on the collection of information are due June 11, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18–12–000) by either of the following methods:

• eFiling at Commission’s Website: http://www.ferc.gov/docs-filing/efiling.asp.

• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/download comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

FERC–566 (Annual Report of a Utility’s 20 Largest Purchasers)

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden &amp; cost per response</th>
<th>Total annual burden hours &amp; total annual cost</th>
<th>Cost per respondent ($)</th>
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</thead>
<tbody>
<tr>
<td>FERC–566 ..................</td>
<td>300</td>
<td>1</td>
<td>300 4 hrs.; $306 ................</td>
<td>$1,200 hrs.; $91,800 ..</td>
<td>$306</td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

5 The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $76.50 per Hour = Average Cost per Response. The figure comes from the 2017 FERC average hourly cost (for wages and benefits) of $76.50 (and an average annual salary of $158,754). Commission staff is using the FERC average salary because we consider any reporting completed in response to the FERC–585 to be compensated at rates similar to the work of FERC employees.

FERC Form No. 561 (Annual Report of Interlocking Directorates), OMB Control No. 1902–0099.

2 “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

3 The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $76.50 per Hour = Average Cost per Response. The figure comes from the 2017 FERC average hourly cost (for wages and benefits) of $76.50 (and an average annual salary of $158,754). Commission staff is using the FERC average hourly cost because we consider any reporting completed in response to the FERC–566 to be compensated at rates similar to the work of FERC employees.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 15130–000]

Nushagak Cooperative, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 29, 2018, Nushagak Cooperative, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Nuyakuk River Hydroelectric Project (Nuyakuk River Project or project) to be located on the Nuyakuk River, near Dillingham, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission. The project would utilize approximately 218 acres of land owned by the U.S. Bureau of Land Management.

The proposed project would consist of the following new facilities: (1) A 100-foot-long, 20-foot-high intake structure; (2) a 1,200-foot-long, 50-foot-wide by 15-foot-tall concrete-lined power conduit; (3) a 100-foot-wide by 100-foot-long powerhouse forebay with a surface area of 0.23 acres; (4) a 100-foot-wide by 60-foot-long concrete powerhouse containing two 5 megawatt (MW) bulb-type turbines for a total installed capacity of 10 MW; (5) a 100-foot-wide, 500-foot-long tailrace discharging to the Nuyakuk River; (6) a project substation; (7) a 13-mile-long, 25 kilovolt transmission line extending from the substation to the communities of Alaknak, Koliyanok, Stuyahok, Ekwok, and Levelock; and (8) appurtenant facilities. The estimated annual generation of the Nuyakuk River Project would be 72.8 gigawatt-hours.

Applicant Contact: Mr. Bobby Armstrong, Nushagak Cooperative, Inc., P.O. Box 530, Dillingham, AK 99576; phone: (907) 842–5251.

FERC Contact: Julia Kolberg, phone: (202) 502–8261 or email: Julia.kolberg@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–15130–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–15130) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 6, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–07558 Filed 4–11–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 14873–000]

Nushagak Cooperative, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 22, 2018, Nushagak Cooperative, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Nuyakuk River Hydroelectric Project (Nuyakuk River Project or project) to be located on the Nuyakuk River, near Dillingham, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission. The project would utilize approximately 218 acres of land owned by the U.S. Bureau of Land Management.

The proposed project would consist of the following new facilities: (1) A 100-foot-long, 20-foot-high intake structure; (2) a 1,200-foot-long, 50-foot-wide by 15-foot-tall concrete-lined power conduit; (3) a 100-foot-wide by 100-foot-long powerhouse forebay with a surface area of 0.23 acres; (4) a 100-foot-wide by 60-foot-long concrete powerhouse containing two 5 megawatt (MW) bulb-type turbines for a total installed capacity of 10 MW; (5) a 100-foot-wide, 500-foot-long tailrace discharging to the Nuyakuk River; (6) a project substation; (7) a 13-mile-long, 25 kilovolt transmission line extending from the substation to the communities of Alaknak, Koliyanok, Stuyahok, Ekwok, and Levelock; and (8) appurtenant facilities. The estimated annual generation of the Nuyakuk River Project would be 72.8 gigawatt-hours.

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More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14873) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 6, 2018.

Kimberly D. Bose,
Secretary.

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Kimberly D. Bose,
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