

building has an advanced metering infrastructure (AMI or smart metering), (6) whether the building was eligible to participate in a “customer choice” program, and (7) whether the building participated in any dynamic pricing programs.

• *Questions 1 and 2 on the second page of EIA-871F Heating Oil Form questions are being deleted:* (1) Whether the responses included all accounts during the reporting period and (2) whether the reported information included deliveries or sales to any buildings or units other than the building.

• EIA will not ask the building respondents to provide monthly energy data, as these records are more easily accessed through energy suppliers. The Energy Suppliers Survey (Forms EIA-871C-F, as applicable to each building depending on which energy source or sources are used in the building) will be used for almost all buildings, instead of the previous methodology where only those buildings where the building respondent was not able to provide valid data were included in the supplier data collection. The building and establishment respondents reporting on Forms EIA-871A and EIA-871J will still be asked to provide annual energy data because EIA has found that there are situations where those respondents are better suited to provide data that corresponds correctly to the sampled CBECS structure. This reporting structure should provide the highest quality data while allocating the burden appropriately across survey respondents.

(5) *Annual Estimated Number of Respondents:* 2,380;

(6) *Annual Estimated Number of Total Responses:* 2,380;

(7) *Annual Estimated Number of Burden Hours:* 2,611;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* The cost of the burden hours is estimated to be \$197,627 (2,611 burden hours times \$75.69 per hour). EIA estimates that respondents will have no additional costs associated with the surveys other than burden hours.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of

the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95-91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on May 9th, 2018.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2018-10328 Filed 5-14-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18-797-000.
Applicants: ANR Storage Company.
Description: Operational Purchases and Sales Report of ANR Storage Company.
Filed Date: 4/30/18.
Accession Number: 20180430-5528.
Comments Due: 5 p.m. ET 5/14/18.
Docket Numbers: RP18-798-000.
Applicants: Bison Pipeline LLC.
Description: Operational Purchases and Sales Report of Bison Pipeline LLC.
Filed Date: 4/30/18.
Accession Number: 20180430-5529.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-799-000.
Applicants: Blue Lake Gas Storage Company.
Description: Operational Purchases and Sales Report of Blue Lake Gas Storage Company.
Filed Date: 4/30/18.
Accession Number: 20180430-5530.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-800-000.
Applicants: Great Lakes Gas Transmission Company.
Description: Operational Purchases and Sales Report of Great Lakes Gas Transmission Limited Partnership.
Filed Date: 4/30/18.
Accession Number: 20180430-5531.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-801-000.
Applicants: Northern Border Pipeline Company.
Description: Operational Purchases and Sales Report of Northern Border Pipeline Company.
Filed Date: 4/30/18.
Accession Number: 20180430-5532.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-802-000.
Applicants: ANR Pipeline Company.
Description: Operational Purchases and Sales Report of ANR Pipeline Company.
Filed Date: 4/30/18.
Accession Number: 20180430-5532.
Comments Due: 5 p.m. ET 5/14/18.

Filed Date: 4/30/18.
Accession Number: 20180430-5532.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-802-000.
Applicants: ANR Pipeline Company.
Description: Operational Purchases and Sales Report of ANR Pipeline Company.
Filed Date: 5/1/18.
Accession Number: 20180501-5440.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-803-000.
Applicants: Florida Southeast Connection, LLC.
Description: Annual System Balancing Adjustment of Florida Southeast Connection, LLC.
Filed Date: 5/1/18.
Accession Number: 20180501-5443.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-804-000.
Applicants: ANR Pipeline Company.
Description: Annual Cashout Surcharge Report of ANR Storage Company.
Filed Date: 4/30/18.
Accession Number: 20180430-5573.
Comments Due: 5 p.m. ET 5/14/18.

Docket Numbers: RP18-808-000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate for ConEd Releases effective 5/8/2018 to be effective 5/8/2018.
Filed Date: 5/8/18.
Accession Number: 20180508-5127.
Comments Due: 5 p.m. ET 5/21/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 9, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-10290 Filed 5-14-18; 8:45 am]

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