DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 2485–000]
FirstLight Hydro Generating Company; Notice of Authorization for Continued Project Operation

On April 29, 2016, FirstLight Hydro Generating Company, licensee for the Northfield Mountain Pumped Storage Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Northfield Mountain Pumped Storage Project is located on the Connecticut River in Franklin County, Massachusetts; Windham County, Vermont; and Cheshire County, New Hampshire.

The license for Project No. 2485 was issued for a period ending April 30, 2018. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2485 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, FirstLight Hydro Generating Company, is authorized to continue operation of the Northfield Mountain Pumped Storage Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 9, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–10296 Filed 5–14–18; 8:45 am]
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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 1889–000]
FirstLight Hydro Generating Company; Notice of Authorization for Continued Project Operation

On April 29, 2016, FirstLight Hydro Generating Company, licensee for the Turners Falls Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Turners Falls Hydroelectric Project is located on the Connecticut River in Franklin County, Massachusetts; Windham County, Vermont; and Cheshire County, New Hampshire.

The license for Project No.1889 was issued for a period ending April 30, 2018. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2485 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1889 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1889 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1889 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

Dated: May 9, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–10295 Filed 5–14–18; 8:45 am]
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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP18–332–000]
El Paso Natural Gas Company, L.L.C.; Notice of Application

Take notice that on April 26, 2018, El Paso Natural Gas Company, L.L.C. (EPNG), PO Box 1087, Colorado Springs, Colorado, 80944, filed in Docket No. CP18–332–000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 57 of the Commission’s regulations for authorization to construct, own, and operate the South Mainline Expansion Project comprising: (i) About 17 miles of 30-inch-diameter loop line of EPNG’s existing Line Nos. 1100 and 1103 located in Hudspeth and El Paso Counties, Texas; (ii) a new 13,220 horsepower (hp), turbine-driven Red Mountain Compressor Station located in Luna County, New Mexico; and (iii) a new 13,220 hp turbine-driven Dragoon Compressor Station located in Cochise County, Arizona. EPNG states that the proposed facilities will result in an increase of 321,000 dekatherms per day of contracted capacity and estimates the cost of the South Mainline...
Expansion Project to be $127,907,996, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (888) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Francisco Tarin, Director, Regulatory, El Paso Natural Gas Pipeline L.L.C.; PO Box 1087, Colorado Springs, Colorado, 80944 at (719) 667–7517 or by fax at (719) 520–4697; or David Dewey, Assistant General Counsel, El Paso Natural Gas Pipeline, L.L.C.; PO Box 1087, Colorado Springs, Colorado, 80944 at (719) 520–4227 or by fax at (719) 520–4898.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive automatic notification when a document is added to a subscribed docket(s). For assistance with any FERC.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. ER18–1548–000]

Seguro Energy Partners, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Seguro Energy Partners, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 29, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive automatic notification when a document is added to a subscribed docket(s). For assistance with any FERC.