

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL18-152-000]

Louisiana Public Service Commission v. System Energy Resources, Inc.; Entergy Services, Inc.; Notice of Complaint

Take notice that on May 18, 2018, pursuant to sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Louisiana Public Service Commission (Complainant) filed a formal complaint against System Energy Resources, Inc. and Entergy Services, Inc. (Respondents) alleging that the costs of Sale-Leaseback renewal agreements for the Grand Gulf nuclear unit are imprudent, constitute a double collection in violation of the Commission ratemaking requirements and the filed rate, and are unjust and unreasonable, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on contacts for Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondents' answer and all interventions, or protests must be filed on or before the comment date. The Respondents' answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to

receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on June 7, 2018.

Dated: May 22, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-11384 Filed 5-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18-826-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: New Service Agreements-2 to be effective 6/1/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5011.

Comments Due: 5 p.m. ET 5/30/18.

Docket Numbers: RP18-827-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Update Non-Conforming List—2 to be effective 6/1/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5012.

Comments Due: 5 p.m. ET 5/30/18.

Docket Numbers: RP18-828-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Outages of Electronic Communication Equipment to be effective 6/18/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5071.

Comments Due: 5 p.m. ET 5/30/18.

Docket Numbers: RP18-829-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2018 LADWP Amendments to be effective 6/17/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5074.

Comments Due: 5 p.m. ET 5/30/18.

Docket Numbers: RP18-830-000.

Applicants: Dominion Energy Carolina Gas Transmission.

Description: § 4(d) Rate Filing: DECC—Calculation of Interest on Cash Deposits to be effective 6/17/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5118.

Comments Due: 5 p.m. ET 5/30/18.

Docket Numbers: RP18-831-000.

Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Spotlight Negotiated Rate Agreement to be effective 5/18/2018.

Filed Date: 5/18/18.

Accession Number: 20180518-5135.

Comments Due: 5 p.m. ET 5/30/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 22, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-11382 Filed 5-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Western Area Power Administration****2021 Resource Pool, Pick-Sloan Missouri Basin Program—Eastern Division**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of procedures and call for 2021 Resource Pool applications.

SUMMARY: The Department of Energy (DOE), Western Area Power Administration (WAPA), a Federal power marketing administration of DOE, is publishing procedures and calling for applications from new preference entities interested in an allocation of Federal power. WAPA published its 2021 Power Marketing Initiative (2021 PMI) for the Upper Great Plains Customer Service Region (UGPR) in the **Federal Register** on November 16, 2011. The 2021 PMI specifies the terms and conditions under which WAPA will market power from the Pick-Sloan