stewardship; risk assessment and management; and clean-up science and technology activities. Comments outside of the scope may be submitted via written statement as directed above.

Minutes: Minutes will be available by writing or calling Jennifer Woodard at the address and phone number listed above. Minutes will also be available at the following website: https://www.energy.gov/pppo/pgdp-cab/meetings/materials.

Issued at Washington, DC, on May 24, 2018.

Latanya Butler, Deputy Committee Management Officer.

[FR Doc. 2018–11701 Filed 5–30–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[Certification Notice—252]

Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of Filing.


FOR FURTHER INFORMATION CONTACT: Christopher Lawrence at (202) 586–5260.

SUPPLEMENTARY INFORMATION: On April 25, 2018, Birdsboro Power LLC, as owner and operator of a new baseload electric generating powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to §201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations in 10 CFR 501.60, 61. The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the Federal Register. 42 U.S.C. 8311(d)(1) and 10 CFR 501.61(c), Title II of FUA, as amended (42 U.S.C. 8301 et seq.), provides that no new baseload powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary), prior to construction or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. 42 U.S.C. 8311.

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61:

Owner: Birdsboro Power LLC
Capacity: 525 megawatts (MW)
Plant Location: Birdsboro, Berks County, PA
In–Service Date: Expected in approximately April 2019

Issued in Washington, DC, on May 24, 2018.

Christopher Lawrence, Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2018–11701 Filed 5–30–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–486–000]

Texas Eastern Transmission, LP, Transcontinental Gas Pipe Line Company, LLC, Northern Natural Gas Company; Notice of Application

Take notice that on May 18, 2018, Texas Eastern Transmission, LP (Texas Eastern), on behalf of itself, Transcontinental Gas Pipe Line Company, LLC and Northern Natural Gas Company (collectively, the Joint Owners), P.O. Box 1642, Houston, Texas 77251, filed in Docket No. CP18–486–000, a joint application pursuant to section 7(b) of the Natural Gas Act and Part 157 of the Commission’s regulations, to abandon a supply lateral and related facilities located in offshore federal waters in the Gulf of Mexico near Louisiana. Specifically, the Joint Owners propose to (i) abandon in place about 12.0 miles of a 16-inch diameter offshore supply lateral, designated as Line 41–A–8; (ii) abandon receipt point numbers 73674 and 71710; and (iii) abandon by removal all related appurtenant facilities. The Joint Owners state that the facilities proposed for abandonment are not required to meet current firm service obligations, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Lisa A. Connolly, Director, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251, or telephone (713) 627–4102, or fax (713) 627–5947 or by email lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

Arizona Corporation Commission Notice of Action

[Docket No. 18–0064–39–001]

Arizona Corporation Commission, 1201 West Palm Drive, Phoenix, Arizona 85007.

Notice of Application: Application for a decision to approve the proposal of Arizona Public Service Company to acquire the issued and outstanding voting stock of Arizona Power and Light Company, to consolidate Arizona Power and Light Company and Arizona Public Service Company under Arizona Public Service Company, and to elect to terminate Arizona Power and Light Company as a separate corporation

Take notice that Arizona Corporation Commission, 1201 West Palm Drive, Phoenix, Arizona 85007, on behalf of itself, acquired the issued and outstanding voting stock of Arizona Power and Light Company, to consolidate Arizona Power and Light Company and Arizona Public Service Company under Arizona Public Service Company, and to elect to terminate Arizona Power and Light Company as a separate corporation.

Arizona Corporation Commission, 1201 West Palm Drive, Phoenix, Arizona 85007.

[FR Doc. 2018–11701 Filed 5–30–18; 8:45 am]

BILLING CODE 6450–01–P

Take notice that on May 18, 2018, Texas Eastern Transmission, LP (Texas Eastern), on behalf of itself, Transcontinental Gas Pipe Line Company, LLC and Northern Natural Gas Company (collectively, the Joint Owners), P.O. Box 1642, Houston, Texas 77251, filed in Docket No. CP18–486–000, a joint application pursuant to section 7(b) of the Natural Gas Act and Part 157 of the Commission’s regulations, to abandon a supply lateral and related facilities located in offshore federal waters in the Gulf of Mexico near Louisiana. Specifically, the Joint Owners propose to (i) abandon in place about 12.0 miles of a 16-inch diameter offshore supply lateral, designated as Line 41–A–8; (ii) abandon receipt point numbers 73674 and 71710; and (iii) abandon by removal all related appurtenant facilities. The Joint Owners state that the facilities proposed for abandonment are not required to meet current firm service obligations, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Lisa A. Connolly, Director, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251, or telephone (713) 627–4102, or fax (713) 627–5947 or by email lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of
all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the
Commission and must mail a copy to
the applicant and to every other party in
the proceeding. Only parties to the
proceeding can ask for court review of
Commission orders in the proceeding.
However, a person does not have to
intervene in order to have comments
considered. The second way to
participate is by filing with the
Secretary of the Commission, as soon as
possible, an original and two copies of
comments in support of or in opposition
to this project. The Commission will
consider these comments in
determining the appropriate action to be
taken, but the filing of a comment alone
will not serve to make the filer a party
to the proceeding. The Commission’s
rules require that persons filing
comments in opposition to the project
provide copies of their protests only to
the party or parties directly involved in
the protest.

Persons who wish to comment only
on the environmental review of this
project should submit an original and
two copies of their comments to the
Secretary of the Commission.

Environmental commentors will be
placed on the Commission’s
environmental mailing list, will receive
copies of the environmental documents,
and will be notified of meetings
associated with the Commission’s
environmental review process.

Environmental commentors will not be
required to serve copies of filed
documents on all other parties.

However, the non-party commentors
will not receive copies of all documents
filed by other parties or issued by the
Commission (except for the mailing of
environmental documents issued by the
Commission) and will not have the right
to seek court review of the
Commission’s final order.

The Commission strongly encourages
electronic filings of comments, protests
and interventions in lieu of paper using
the eFiling link at http://www.ferc.gov.

Persons unable to file electronically
should submit an original and 5 copies
of the protest or intervention to the
Federal Energy Regulatory Commission,
888 First Street NE, Washington, DC
20426.

There is an eSubscription link on the
website that enables subscribers to receive email notification when a
document is added to a subscribed
docket(s). For assistance with any FERC
Online service, please email
FERCOnlineSupport@ferc.gov, or call
(866) 208–3676 (toll free). For TTY, call
(202) 502–8659.

Comment Date: 5:00 p.m. Eastern
Time on June 14, 2018.

Dated: May 24, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory
Commission

[Docket No. CP18–18–000]
Notice of Schedule for Environmental
Review of the Gateway Expansion
Project; Transcontinental Gas Pipe
Line Company, L.L.C.

On November 15, 2017, Transcontinental Gas Pipe Line
Company, L.L.C. (Transco) filed an
application in Docket No. CP18–18–000
requesting a Certificate of Public
Convenience and Necessity pursuant to
Section 7(c) of the Natural Gas Act to
construct and operate certain natural gas
pipeline facilities. The proposed project
is known as the Gateway Expansion
Project (Project), and it would increase
the firm transportation capacity of
Transco’s existing pipeline system by
65,000 dekatherms per day and enable
Transco to provide customers with an
incremental service of natural gas
during high demand periods.

On November 30, 2017, the Federal
Energy Regulatory Commission
(Commission or FERC) issued its Notice
of Application for the Project. Among
other things, that notice alerted agencies
issuing federal authorizations of the
requirement to complete all necessary
reviews and to reach a final decision on
a request for a federal authorization
within 90 days of the date of issuance of
the Commission staff’s Environmental
Assessment (EA) for the Project. This
instant notice identifies the FERC staff’s
planned schedule for the completion of
the EA for the Project.

Schedule for Environmental Review

90-day Federal Authorization
Decision Deadline, October 15, 2018.

If a schedule change becomes
necessary, additional notice will be
provided so that the relevant agencies are
kept informed of the Project’s
progress.

Project Description

Transco’s Project would require
modifications at the existing facilities in
the following counties of New Jersey:

Essex County
Compressor Station 303
• Expansion of the building and
installation of a 33,000 horsepower
electric motor driven compression unit
and ancillary equipment; and
• extension of security fencing and
access to new equipment.

Roseland Meter and Regulator
• Installation of a 36-inch Main Line
block valve with automation controls.

Roseland Electric Substation
• Installation of an electric
transformer unit.

Passaic County
Paterson Meter and Regulator
• Replacing the existing 12-inch
headers with two new 6-inch ultrasonic
meter skids and associated equipment;
and
• installation of ancillary equipment.

Background

On January 2, 2018, the Commission
issued a Notice of Intent to Prepare an
Environmental Assessment for the
Proposed Gateway Expansion Project
and Request for Comments on
Environmental Issues (NOI). The NOI
was sent to affected landowners within
0.5 mile of the existing facilities;
federal, state, and local government
agencies; elected officials;
environmental and public interest
groups; Native American tribes; other
interested parties; and local libraries
and newspapers. In response to the NOI,
the Commission received comments
from the New Jersey Department of
Environmental Protection, Sierra Club,
two local community groups (350
Rockland, Roseland Against the
Compressor Station), and several
individual stakeholder comments. The
primary issues raised by the
commenters are concerns over health
impacts from compressor station
emissions; safety concerns including
leaks, rupture, and emergency
responder training; concerns that the
Project would result in contaminant
impacts on the nearby wetlands,
wildlife, and soils; as well as concerns
on cumulative impacts. All substantive
comments will be addressed in the EA.

Additional Information

In order to receive notification of the
issuance of the EA and to keep track of
all formal issuances and submittals in
specific dockets, the Commission offers
a free service called eSubscription. This
can reduce the amount of time you
spend researching proceedings by
automatically providing you with