

gauge (psig) to 454 psig will allow National Fuel to transport an additional 15,000 dekatherms per day of firm transportation capacity under EFT Rate Schedule, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application may be directed to Margaret Sroka, Attorney, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, by telephone at (716) 857-7066 or by email at srokam@natfuel.com; or Janet R. Bayer, Senior Regulatory Analyst, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, by telephone at (716) 857-7429 or by email at jrbferc@natfuel.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is

filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (www.ferc.gov) under the "e-Filing" link.

Dated: June 1, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-12600 Filed 6-11-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3407-086]

Magic Reservoir Hydroelectric, Inc., Big Wood Canal Company; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On May 10, 2018, Magic Reservoir Hydroelectric, Inc. (transferor) and Big Wood Canal Company (transferee) filed an application for the transfer of license of the Magic Dam Project No. 3407. The project is located on the Big Wood River in Blaine and Camas counties, Idaho and occupies Federal lands managed by the Bureau of Land Management.

The applicants seek Commission approval to transfer the license for the Magic Dam Project from the transferor to the transferee.

Applicants Contact: For transferor: Mr. James B. Alderman, Secretary, Magic Reservoir Hydroelectric Inc., c/o J.R. Simplot Company, 1099 W Front Street, Boise, ID 83702, Phone: 208-780-7316.

For transferee: Mr. Carl Pendleton, Chairman of the Board, Big Wood Canal Company, 409 North Apple Street, Shoshone, ID 83352, Phone: 208-420-6401 and Mr. Ted S. Sorenson, 1032 Grandview Drive, Ivins, UT 84738.

FERC Contact: Patricia W. Gillis, (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can

submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3407-086.

Dated: June 6, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-12584 Filed 6-11-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-168-000]

Notice of Complaint: North Carolina Electric Membership Corporation v. Duke Energy Progress, LLC

Take notice that on May 31, 2018, pursuant to sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, North Carolina Electric Membership Corporation (Complainant) filed a formal challenge and complaint against Duke Energy Progress, LLC (Respondent) alleging that Respondent is violating its formula rate, its Joint Open Access Transmission Tariff and Commission orders, regulations and generally applicable ratemaking policies by failing to reflect in its Annual Updates of wholesale transmission charges, the reduction in the federal corporate income tax rate that went into effect January 1, 2018 and the adjustments to the Accumulated Deferred Income Tax balances, as more fully explained in the complaint.

Complainant certifies that copies of the complaint were served on contacts for the Respondent listed on the Commission's list of Corporate Officials and the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and