

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP18-492-000]

**Pine Prairie Energy Center, LLC;
Notice of Application**

Take notice that on May 25, 2018, Pine Prairie Energy Center, LLC (Pine Prairie), 333 Clay Street, Suite 1500, Houston, Texas 77002, filed in Docket No. CP18-492-000, an application under section 7(c) of the Natural Gas Act seeking authorization to amend its certificate of public convenience and necessity issued in Docket No. CP11-1-000 to reallocate the previously certificated aggregate capacities of each of Cavern Nos. 1 through 7 at its Pine Prairie Energy Center natural gas storage facility located in Evangeline Parrish, Louisiana. Pine Prairie proposes to increase the certificated base gas capacity of each cavern with a corresponding decrease in the certificated working gas capacity in each cavern. The proposed capacity reallocation would not result in any change to the previously certificated total storage capacity of any individual cavern or to the aggregate certificated capacity of the Pine Prairie natural gas storage facility, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed William E. Rice, King & Spaulding LLP, 1700 Pennsylvania Avenue NW, Suite 200, Washington, DC 20006, 202-626-9602 (phone), 202-626-3737 (fax), wrice@kslaw.com; or Eileen Wilson Kisluk, Pine Prairie Energy Center, LLC, 333 Clay Street, Suite 1500, Houston, Texas 77002, 713-993-5203 (phone), 713-652-3701 (fax), ewkisluk@pnlgp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website under the "e-Filing" link.

Comment Date: 5:00 p.m. Eastern Time on June 29, 2018.

Dated: June 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-12876 Filed 6-14-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2883-009]

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments: Aquenergy Systems, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2883-009.

c. *Date Filed:* May 30, 2018.

d. *Applicant:* Aquenergy Systems, LLC.

e. *Name of Project:* Fries Hydroelectric Project.

f. *Location:* On the New River in the Town of Fries, Grayson County, Virginia. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Hydro Licensing Manager, Enel

Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810; (978) 935-6039.

i. *FERC Contact:* Nicholas Ettema, (202) 502-6565 or nicholas.ettema@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 29, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2883-009.

m. This application is not ready for environmental analysis at this time.

n. *The existing Fries Hydroelectric Project (Fries Project) consists of:* (1) A 41-foot-high, 610-foot-long rock masonry dam with a 500-foot-long spillway; (2) an 88-acre impoundment at the normal pool elevation (spillway crest elevation) of 2,188.27 feet National Geodetic Vertical Datum of 1929; (3) an approximately 750-foot-long, 110-foot-wide intake canal with four 15.5-foot-high, 6.5-foot-wide headgates; (4) a canal spillway consisting of 10 stoplog bays totaling 47 feet in length; (5) two 12.5-foot-high, 5.0-foot-wide canal gates;

(6) a steel powerhouse that contains a single vertical Kaplan turbine with a capacity of 2.1 megawatts (MW) that discharges into a 180-foot-long, 75-foot-wide, 12-foot-deep tailrace; (7) a masonry powerhouse that contains one vertical and two horizontal Francis turbines with a total capacity of 3.0 MW that discharges into a 180-foot-long, 120-foot-wide, 12-foot-deep tailrace; (8) a 500-foot-long, 450-foot-wide bypassed reach that extends from the toe of the dam to the confluence with the tailraces; (9) a 567-foot-long, 13.2-kilovolt (kV) transmission line that runs from the steel powerhouse to the interconnection point with the grid; (10) a 130-foot-long transmission line that connects the masonry powerhouse to a 5,000 kilovolt-amp step-up transformer and an additional 323-foot-long, 13.2-kV transmission line leading from the transformer to the interconnection point; (11) and appurtenant facilities.

The Fries Project is operated in a run-of-river mode. For the period 2003 through 2016, the average annual generation at the Fries Project was 26,150 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Issue Deficiency Letter (if necessary)

August 2018	Request Additional Information
August 2018	Issue Acceptance Letter
October 2018	Issue Scoping Document 1 for comments
November 2018	Request Additional Information (if necessary)
January 2019	Issue Scoping Document 2
February 2019	Issue notice of ready for environmental analysis
February 2019	Commission issues EA
August 2019	Comments on EA
September 2019	

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-12880 Filed 6-14-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503-167]

Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests: Duke Energy Carolinas, LLC

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Type of Application:* Non-project use of project lands and water.

b. *Project No.:* 2503-167.

c. *Date Filed:* February 1, 2018 and supplemented June 4, 2018.

d. *Applicant:* Duke Energy Carolinas, LLC (licensee).

e. *Name of Project:* Keowee-Toxaway Hydroelectric Project.

f. *Location:* Lake Keowee in Oconee County, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Kelvin Reagan, Manager, Lake Services South, Duke Energy Carolinas, LLC, 526 South Church Street, ECQ12, Charlotte, North Carolina 28202; phone (704) 382-9386.

i. *FERC Contact:* Ms. Joy Kurtz at 202-502-6760, or joy.kurtz@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please*