

send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2503-167.

k. *Description of Request:* The licensee requests Commission approval to grant the City of Walhalla permission to use project lands and water within the project boundary to construct and operate a raw water intake on Lake Keowee in order to meet demands for public drinking water. Construction activities within the project boundary would include installation of an intake line outfitted with a dual tee screen system and air burst line, installation of a floating dock extending over the intake line, placement of rip rap along the stream bank and intake line, and installation of a stormwater outfall. The through-slot velocity at the intake screen will not exceed 0.5 feet per second. The raw water line would leave the project boundary and lead to a water treatment plant, which is not yet constructed. Once constructed, the facility would withdrawal up to 6.75 million gallons per day (mgd) from Lake Keowee.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling 202-502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-12878 Filed 6-14-18; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-493-000]

Notice of Request Under Blanket Authorization: Saltville Gas Storage Company, LLC

Take notice that on May 31, 2018, Saltville Gas Storage Company, L.L.C. (Saltville), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP18-493-000 a prior notice request pursuant to sections 157.205,

157.208, 157.213 and 157.216 of the Commission's regulations under the Natural Gas Act notifying the Commission of Saltville's intent to drill two new injection and withdrawal (I/W) wells, to replace two previously abandon I/W wells and one existing I/W well, to maintain the deliverability of the Early Grove depleted reservoir facility, as well as to abandon one existing monitoring well at its Early Grove natural gas storage facility in Scott and Washington Counties, Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Lisa A. Connolly, Director, Rates & Certificates, Saltville Gas Storage Company, L.L.C., P.O. Box 1642, Houston, Texas 77251-1642 at (713) 627-4102 or at lisa.connolly@enbridge.com.

Specifically, Saltville proposes to: (i) Drill new horizontal/high angle I/W wells; (ii) install connecting piping and other appurtenances facilities; (iii) plug and abandon one existing I/W well, EH-96, and one existing monitoring well, EH-95; and (iv) abandon by removal related connecting piping and appurtenance facilities. Saltville states that, the project will have no impact on the certificate parameters of the facility, including total inventory, reservoir pressure, reservoir and buffer boundaries, or certificated capacity, and there will be no abandonment or reduction in service to any customer of Saltville as a result of the project. The project cost will be approximately \$20 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a

Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-12879 Filed 6-14-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Midway Wind, LLC	EG18-49-000
Victoria City Power LLC	EG18-50-000
Victoria Port Power LLC	EG18-51-000
Meadow Lake Wind Farm VI LLC	EG18-53-000
Prairie Queen Wind Farm LLC	EG18-54-000
Turtle Creek Wind Farm LLC	EG18-55-000
Kestrel Acquisition LLC	EG18-56-000
Imperial Valley Solar 2, LLC	EG18-57-000
Delta Solar Power I, LLC	EG18-58-000
Delta Solar Power II, LLC	EG18-59-000
Walleye Energy, LLC	EG18-60-000

Docket Numbers: EC18-98-000.

Applicants: Grays Harbor Energy LLC, Hardee Power Partners Limited, Invenergy Cannon Falls LLC, Invenergy Nelson LLC, Lackawanna Energy Center LLC, Spindle Hill Energy LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Grays Harbor Energy LLC, *et al.*

Filed Date: 6/7/18.

Accession Number: 20180607-5150.

Comments Due: 5 p.m. ET 6/28/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-1078-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Deficiency Response—Revisions to Require PMUs at New Interconnections to be effective 5/13/2018.

Filed Date: 6/7/18.

Accession Number: 20180607-5127.

Comments Due: 5 p.m. ET 6/28/18.

Docket Numbers: ER18-1762-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of ISA SA No. 3525; Queue No. V3-015 to be effective 6/26/2018.

Filed Date: 6/7/18.

Accession Number: 20180607-5131.

Comments Due: 5 p.m. ET 6/28/18.

Docket Numbers: ER18-1763-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 5100; Queue No. AC1-212 to be effective 5/9/2018.

Filed Date: 6/8/18.

Accession Number: 20180608-5119.

Comments Due: 5 p.m. ET 6/29/18.

Docket Numbers: ER18-1764-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: PSCo-TSGT-UP-PkwySS-CO-Agmt F174-479-0.0.0 to be effective 6/9/2018.

Filed Date: 6/8/18.

Accession Number: 20180608-5120.

Comments Due: 5 p.m. ET 6/29/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18-39-000.

Applicants: Consumers Energy Company.

Description: Application of Consumers Energy Company for Authority to Issue Securities.

Filed Date: 6/8/18.

Accession Number: 20180608-5083.

Comments Due: 5 p.m. ET 6/29/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 8, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status