contained in the previous renewal of this information collection that, on average, a commodity broker liquidation would occur every three years. The Commission generally has retained the burden hour estimates set forth in the previous information collection as there have been no interim experiences nor are there currently apparent circumstances that would warrant altering those estimates. The Commission further notes, however, that the information collection burden will vary in particular commodity broker liquidations depending on the size of the commodity broker, the extent to which accounts are able to be quickly transferred, and other factors specific to the circumstances of the liquidation.

The respondent burden for this information collection is estimated to be as follows:

- **Estimated Number of Respondents:** 1
- **Estimated Annual Number of Responses per Respondent:** 1.33
- **Estimated Annual Number of Burden Hours per Respondent:** 1.33
- **Estimated Total Annual Burden Hours:** 333.33
- **Type of Respondents:** Trustees.
- **Frequency of Collection:** Daily and on occasion.
- **Third Party Disclosures Applicable to a Single Respondent:**
  - **Estimated Number of Respondents:** 1
  - **Estimated Annual Number of Responses per Respondent:** 6,671.32
  - **Estimated Total Annual Number of Responses:** 6,671.32
  - **Estimated Annual Number of Burden Hours per Respondent:** 1,034.63
  - **Estimated Total Annual Burden Hours:** 1,034.63
- **Type of Respondents:** Trustees.
- **Frequency of Collection:** On occasion.
- **Third Party Disclosures Applicable to a Multiple Respondent:**
  - **Estimated Number of Respondents:** 125
  - **Estimated Annual Number of Responses per Respondent:** 2,000
  - **Estimated Total Annual Number of Responses:** 250,000
  - **Estimated Annual Number of Burden Hours per Respondent:** 100
  - **Estimated Total Annual Burden Hours:** 12,500
- **Type of Respondents:** Futures commission merchants.
- **Frequency of Collection:** On occasion.
- **Third Party Disclosures Applicable to Futures Commission Merchants:**
  - **Estimated Number of Respondents:** 3
  - **Estimated Annual Number of Responses per Respondent:** 30
  - **Estimated Total Annual Number of Responses:** 90
  - **Estimated Annual Number of Burden Hours per Respondent:** 1.5
  - **Estimated Total Annual Burden Hours:** 4.5
- **Type of Respondents:** Futures commission merchants.
- **Frequency of Collection:** On occasion.
- **Third Party Disclosures Applicable to Futures Commission Merchants:**
  - **Estimated Number of Respondents:** 10
  - **Estimated Annual Number of Responses per Respondent:** 100
  - **Estimated Total Annual Number of Responses:** 1,000
  - **Estimated Annual Number of Burden Hours per Respondent:** 50
  - **Estimated Total Annual Burden Hours:** 500

**For Further Information Contact:** Jim Freeman, Advisory Committee Management Officer for the Department of Defense, 703-692-5952.

**Supplementary Information:** This committee’s charter is being renewed in accordance with the Federal Advisory Committee Act (FACA) of 1972 (5 U.S.C., Appendix, as amended) and 41 CFR 102–3.50(d). The charter and contact information for the Designated Federal Officer (DFO) can be obtained at http://www.facadatabase.gov/. The Board provides independent advice on matters on DoD management, business processes, and governance from a private sector perspective. The Board shall be composed of no more than 25 members who must possess the following: (a) A proven track record of sound judgment and business acumen in leading or governing large, complex private sector corporations or organizations and (b) a wealth of top-level, global business experience in the areas of executive management, corporate governance, audit and finance, human resources, economics, technology, or healthcare. Members of the Board who are not full-time or permanent part-time Federal officers or employees will be appointed as experts or consultants pursuant to 5 U.S.C. 3109 to serve as special government employee members. Members of the Board who are full-time or permanent part-time Federal officers or employees will be appointed pursuant to 41 CFR 102–3.130(a) to serve as regular government employee members. Each Board member is appointed to provide advice on the basis of their best judgment without representing any particular point of view and in a manner that is free from conflict of interest. Except for reimbursement of official Board-related travel and per diem, Board members serve without compensation. The DoD, as necessary and consistent with the Board’s mission and DoD policies and procedures, may establish subcommittees, task forces, or working groups to support the Board, and all subcommittees must operate under the provisions of FACA and the Government in the Sunshine Act. Subcommittees will not work independently of the Board and must report all recommendations and advice solely to the Board for full deliberation and discussion. Subcommittees, task forces, or working groups have no authority to make decisions and recommendations, verbally or in writing, on behalf of the Board.
subcommittee or any of its members can update or report, verbally or in writing, directly to the DoD or any Federal officers or employees. The Board’s DFO, pursuant to DoD policy, must be a full-time or permanent part-time DoD employee, and must be in attendance for the duration of each and every Board/subcommittee meeting. The public or interested organizations may submit written statements to the Board membership about the Board’s mission and functions. Such statements may be submitted at any time or in response to the stated agenda of planned Board meetings. All written statements must be submitted to the Board’s DFO who will ensure the written statements are provided to the membership for their consideration.

Dated: June 19, 2018.

Aaron T. Siegel,
Alternate OSD Federal Register, Liaison Officer, Department of Defense.

[FR Doc. 2018–13489 Filed 6–22–18; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF ENERGY

Notice of Orders Issued Under Section 3 of the Natural Gas Act During May 2018

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of orders.

Summary: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during May 2018, it issued orders granting or vacating authority to import and export natural gas, to import and export liquefied natural gas (LNG), and to import and export compressed natural gas (CNG). These orders are summarized in the attached appendix and may be found on the FE web site at https://www.energy.gov/fe/listing doefe-authorizationsorders-issued-2018-0.

They are also available for inspection and copying in the U.S. Department of Energy (FE–34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, Docket Room 3E–023, Forrestal Building, 100 Independence Avenue SW, Washington, DC 20585, (202) 586–9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on June 19, 2018.

Amy Sweeney,
Director, Division of Natural Gas Regulation.

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

<table>
<thead>
<tr>
<th>FE Docket Nos.</th>
<th>DOE/FE Orders Granting Import/Export Authorizations</th>
</tr>
</thead>
<tbody>
<tr>
<td>18–46–NG</td>
<td>Power City Partners, L.P.</td>
</tr>
<tr>
<td>18–49–NG</td>
<td>Enbridge Gas New Brunswick Limited Partnership</td>
</tr>
<tr>
<td>18–50–NG</td>
<td>Constellation LNG, LLC</td>
</tr>
<tr>
<td>18–52–CNG</td>
<td>Biourja Power, LLC</td>
</tr>
<tr>
<td>18–53–NG</td>
<td>Sempra Gas &amp; Power Marketing, LLC</td>
</tr>
<tr>
<td>18–54–NG</td>
<td>Mercuria Energy America Inc</td>
</tr>
<tr>
<td>18–55–LNG</td>
<td>Sempra LNG Marketing, LLC</td>
</tr>
<tr>
<td>18–56–NG</td>
<td>BP Canada Energy Marketing Corp</td>
</tr>
<tr>
<td>18–58–LNG</td>
<td>Stabilis Energy Services LLC</td>
</tr>
<tr>
<td>18–57–NG</td>
<td>Tourmaline Oil Marketing Corp</td>
</tr>
<tr>
<td>18–60–NG</td>
<td>Nexen Energy Marketing U.S.A. Inc</td>
</tr>
<tr>
<td>18–61–NG</td>
<td>Morgan Stanley Capital Group Inc</td>
</tr>
<tr>
<td>17–102–NG</td>
<td>RICE Energy Marketing LLC</td>
</tr>
<tr>
<td>18–59–NG</td>
<td>Jupiter Resources Inc</td>
</tr>
<tr>
<td>18–62–CNG, 16–169–NG</td>
<td>Ferus Natural Gas Fuels CNG LLC</td>
</tr>
</tbody>
</table>

4181 ........... 05/14/18 18–46–NG Power City Partners, L.P Order 4181 granting blanket authorization to import natural gas from Canada.

4182 ........... 05/14/18 18–48–NG Enbridge Gas New Brunswick Limited Partnership Order 4182 granting blanket authority to import/export natural gas from/to Canada.

4183 ........... 05/15/18 18–49–LNG Constellation LNG, LLC Order 4183 granting blanket authority to import LNG from various international sources by vessel and to export LNG to Canada by vessel.

4184 ........... 05/16/18 18–50–NG Biourja Power, LLC Order 4184 granting blanket authority to import/export natural gas from/to Canada/Mexico.

4185 ........... 05/21/18 18–52–CNG Irving Oil Terminals Inc Order 4185 granting blanket authority to import/export CNG from/to Canada by truck.

4186 ........... 05/21/18 18–51–NG Biourja Trading, LLC Order 4186 granting blanket authority to import/export natural gas from/to Canada/Mexico.

4187 ........... 05/21/18 18–53–NG Sempra Gas & Power Marketing, LLC Order 4187 granting blanket authority to import/export natural gas from/to Mexico.

4188 ........... 05/21/18 18–54–NG Mercuria Energy America Inc Order 4188 granting blanket authority to import/export natural gas from/to Mexico.

4189 ........... 05/21/18 18–55–LNG Sempra LNG Marketing, LLC Order 4189 blanket authority to import LNG from various international sources by vessel.

4190 ........... 05/21/18 18–56–NG BP Canada Energy Marketing Corp Order 4190 granting blanket authority to import/export natural gas from/to Canada.

4191 ........... 05/22/18 18–58–LNG Stabilis Energy Services LLC Order 4191 granting blanket authority to import/export LNG from/to Canada/Mexico by truck.