IV. Application for Interim Waiver

LG also hereby applies for an interim waiver of the applicable test procedure requirements for the LG basic models set forth in the Appendix. LG meets the criteria for an interim waiver.

LG’s Petition for Waiver is likely to be granted because the test method contained in 10 C.F.R. Part 430, Subpart B, Appendix F clearly does not address the VSC characteristics of these LG basic models. Thus, the test procedure does not accurately measure their energy consumption. Without waiver relief, LG would be subject to requirements that are inapplicable to these products. Additionally, LG will suffer economic hardship and be at a competitive disadvantage if it must wait to rate these basic models pending a determination on the petition for waiver.

DOE approval of LG’s interim waiver application is also supported by sound public policy. These LG products employ advanced technology that increases efficiency and reduces energy consumption, while offering a new level of affordable comfort to consumers.

V. Conclusion

LG respectfully requests that DOE grant its Petition for Waiver of the applicable test procedure for specified basic models, and also grant its Application for Interim Waiver.

LG requests expedited treatment of the Petition and Application.

Respectfully submitted,
Scott Harris/s/
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Counsel to LG Electronics USA, Inc.
April 6, 2018

Appendix

The waiver and interim waiver requested herein should apply to testing and rating of the following basic models that are manufactured by LG:

- LW2217IVSM
- LW1817IVSM
- LW1517IVSM

[FR Doc. 2018–14030 Filed 6–28–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. ID–6627–002]
Vigue, Peter A.: Notice of Supplemental Filing

Take notice that on June 22, 2018, Peter A. Vigue filed supplements to the April 24, 2018 and May 11, 2018 applications for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 18 U.S.C. 825d(f), and section 45.4 of the Federal Energy Regulatory Commission’s (Commission) Regulations, 18 CFR 45.8.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the eLibrary link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubcription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676. For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 13, 2018.

Dated: June 22, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–13960 Filed 6–28–18; 8:45 am]

Description: Notification of Change in Status of the LS PJM MBR Sellers.

Filed Date: 6/22/18.
Accession Number: 20180622–5133.
Comments Due: 5 p.m. ET 7/13/18.
Applicants: New Covert Generating Company, LLC.
Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

Filed Date: 6/22/18.
Accession Number: 20180622–5081.
Comments Due: 5 p.m. ET 7/13/18.
Applicants: Footprint Power Salem Harbor Development LP.
Description: Notice of Non-Material Change in Status of Footprint Power Salem Harbor Development LP.

Filed Date: 6/22/18.
Accession Number: 20180622–5115.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–784–002.
Applicants: Upstream Wind Energy LLC.
Description: Notification of Change in Facts Under Market-Based Rate Authority of Upstream Wind Energy LLC.

Filed Date: 6/22/18.
Accession Number: 20180622–5109.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–954–002.
Applicants: Appalachian Power Company.
Description: Tariff Amendment: OATT-Attachment K, AEPTX Rate Update—Amendment to be effective 12/31/9998.

Filed Date: 6/22/18.
Accession Number: 20180622–5141.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1701–001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 1628R12 Western Farmers Electric Cooperative NITSA NOA to be effective 5/1/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5113.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1813–000.
Applicants: Power Up Energy, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Tariff Application to be effective 6/22/2018.

Filed Date: 6/21/18.
Accession Number: 20180621–5112.
Comments Due: 5 p.m. ET 7/12/18.
Docket Numbers: ER18–1814–000.
Description: § 205(d) Rate Filing: Rate Schedule No. 114 Agreement on Interconnection Study Costs to be effective 8/20/2018.

Filed Date: 6/21/18.
Accession Number: 20180621–5114.
Comments Due: 5 p.m. ET 7/12/18.
Docket Numbers: ER18–1815–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of ISA SA No. 4226; Queue No. V1–012 to be effective 6/15/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5044.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1816–000.
Applicants: Midwest Power Transmission Arkansas, LLC.

Filed Date: 6/22/18.
Accession Number: 20180622–5052.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1817–000.
Applicants: New York Transco, LLC.

Filed Date: 6/22/18.
Accession Number: 20180622–5072.
Comments Due: 5 p.m. ET 7/2/18.
Docket Numbers: ER18–1818–000.
Description: § 205(d) Rate Filing: Attachment C Filing to be effective 6/25/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5080.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1819–000.
Applicants: Midcontinent Independent System Operator, Inc.

Filed Date: 6/22/18.
Accession Number: 20180622–5085.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1820–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original ISA, SA No. 5106; Queue No. AR2–043 to be effective 5/23/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5107.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1821–000.
Applicants: Walleye Power, LLC.
Description: Compliance filing: Notice of Succession to be effective 6/23/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5127.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1822–000.
Description: § 205(d) Rate Filing: 2018–06–22 Amendment to TCA to add Citizens Sycamore-Penasquitos as PTO to be effective 8/31/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5128.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1823–000.
Applicants: Walleye Power, LLC.
Description: Compliance filing: Notice of Succession to be effective 12/31/9998.

Filed Date: 6/22/18.
Accession Number: 20180622–5134.
Comments Due: 5 p.m. ET 7/13/18.
Docket Numbers: ER18–1824–000.
Applicants: Southwestern Electric Power Company.
Description: § 205(d) Rate Filing: Revised and Restated Prescott PSA to be effective 5/31/2018.

Filed Date: 6/22/18.
Accession Number: 20180622–5142.
Comments Due: 5 p.m. ET 7/13/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18–42–000.
Applicants: Indianapolis Power & Light Company.
Description: Application of Indianapolis Power & Light Company under Section 204 of the Federal Power Act for Order Authorizing Issuance of Short-Term Debt Instruments.

Filed Date: 6/21/18.
Accession Number: 20180621–5120.
Comments Due: 5 p.m. ET 7/12/18.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
TransCameron Pipeline’s proposed Global Calcasieu Pass Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project would have some adverse environmental impacts; however, all of these impacts would be reduced to less-than-significant levels with the implementation of Venture Global Calcasieu Pass’ and TransCameron Pipeline’s proposed}

mitigation measures and the additional measures recommended in the draft EIS. The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Environmental Protection Agency, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act analysis. Although the cooperating agencies provided input on the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The draft EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Nine integrated pre-cooled single mixed refrigerant (SMR) blocks;
- Two full-containment aboveground LNG storage tanks, each with a usable capacity of approximately 200,000 cubic meters;
- A 1,500-foot by 3,000-foot turning basin adjacent to the Calcasieu River Ship Channel;
- Two LNG berthing docks, each designed to handle carriers of 120,000 to 210,000 cubic meter cargo capacity;
- A 720 megawatt natural gas-fired combined cycle gas turbine electric generation facility;
- Approximately 23.4 miles of 42-inch-diameter pipeline to bring feed gas from interconnections with ANR Pipeline Company, Texas Eastern Transmission, LP, and Bridgeline Holdings, LP to the terminal site;
- One meter station;
- Three mainline valves; and
- One pig receiver at the meter station and one pig receiver at the gas gate station on the terminal site.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; libraries in the project area; and parties to this proceeding. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the EIS is available for public viewing on the FERC’s website (www.ferc.gov) using the eLibrary link. A limited number of hardcopies of the EIS are available for distribution and public inspection at: Federal Energy Regulatory Commission Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the draft EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on August 13, 2018.

For your convenience, there are four methods you can use to submit your comments with the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature located on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select Comment on a Filing;

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket numbers (CP15–550–000, CP15–551–000, and CP15–551–001) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend the public comment session its staff will conduct in the project area to receive comments on the draft EIS, scheduled as follows: