natural gas liquefier, including the following facilities:

- Electric-powered booster compressor;
 - pretreatment system;

• gas regeneration heater; and

 liquefaction train including heat exchangers cooled by a closed-loop nitrogen refrigeration cycle.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's website (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426 (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on July 25, 2018.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances please reference the applicable project docket number (CP16–121–000) with your submission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling

users must first create an account by clicking on eRegister. You must select the type of filing you are making. A comment on a particular project is considered a Comment on a Filing; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number in the Docket Number field excluding the last three digits (i.e., CP16-121). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Dated: June 25, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14225 Filed 7–2–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-12-000]

Commission Information Collection Activity (FERC–566); Comment Request; Extension

AGENCY: Federal Energy Regulatory

Commission, DOE. **ACTION:** Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal **Energy Regulatory Commission** (Commission or FERC) is submitting its information collection [FERC-566 (Annual Report of a Utility's 20 Largest Purchasers) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the Federal Register requesting public comments. The Commission received no comments on the FERC-566 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due August 2, 2018.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902–0114, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov.

Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18–12–000 by either of the following methods:

- eFiling at Commission's Website: http://www.ferc.gov/docs-filing/ efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273–0873

SUPPLEMENTARY INFORMATION:

current reporting requirements.

Title: FERC–566 (Annual Report of a Utility's 20 Largest Purchasers).

OMB Control No.: 1902–0114.

Type of Request: Three-year extension of the FERC–566 information collection requirements with no changes to the

Abstract: The Federal Power Act (FPA), as amended by the Public Utility Regulatory Policies Act of 1978 (PURPA), mandates federal oversight and approval of certain electric corporate activities to ensure that neither public nor private interests are adversely affected. Accordingly, the FPA proscribes related information filing requirements to achieve this goal. Such filing requirements are found in the Code of Federal Regulations (CFR), specifically in 18 CFR Section 131.31, and serve as the basis for the FERC–566.

FERC–566 implements FPA requirements that each public utility annually publish a list of the 20

purchasers which purchased the largest annual amounts of electric energy sold by such public utility during any of the three previous calendar years. The public disclosure of this information provides the information necessary to determine whether an interlocked position is with any of the 20 largest purchasers of electric energy. Similar to the Form 561,¹ the FPA identifies who must file the FERC–566 report and sets the filing deadline.

Type of Respondents: Public utilities.
Estimate of Annual Burden: The
Commission estimates the annual public
reporting burden for the information
collection as:

FERC-566 (ANNUAL REPORT OF A UTILITY'S 20 LARGEST PURCHASERS)

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ³	Total annual burden hours and total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
300	1	300	4 hrs.; \$306	1,200 hrs.; \$91,800	\$306

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 26, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–14226 Filed 7–2–18; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP18-118-000]

Rover Pipeline LLC; Notice of Schedule for Environmental Review of the UGS-Crawford Meter Station Project

On March 15, 2018, Rover Pipeline LLC filed an application in Docket No. CP18–118–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the UGS-Crawford Meter Station Project (Project), and would receive up to 35 million standard cubic feet per day of pipeline quality natural gas from an interconnect with the gathering pipeline facilities of Utica Gas Services, LLC.

On March 28, 2018, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA: July 13, 2018. 90-day Federal Authorization Decision Deadline: October 11, 2018.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would consist of one new meter and regulating station on agricultural land west of Highway 221 in Salem Township, Jefferson County, Ohio. The station would consist of various components including a horizontal filter separator, ultrasonic meter skid, flow control skid, gas quality and measurement buildings, satellite communications, and a condensate storage tank. The facility would be constructed on 3.64 acres of land, of which 0.9 acre would be fenced and maintained for operation.

DEPARTMENT OF ENERGY

¹ FERC Form No. 561 (Annual Report of Interlocking Directorates), OMB Control No. 1902– 0099.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$76.50 per Hour = Average Cost per Response. The figure comes from the 2017 FERC

average hourly cost (for wages and benefits) of \$76.50 (and an average annual salary of \$158,754). Commission staff is using the FERC average hourly cost because we consider any reporting completed in response to the FERC–566 to be compensated at rates similar to the work of FERC employees.