

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Number:* PR18–62–000.  
*Applicants:* Rocky Mountain Natural Gas LLC.  
*Description:* Tariff filing per 284.123(b),(e)/: Rocky Mountain Natural Gas LLC SOC Filing to be effective 6/1/2018.  
*Filed Date:* 6/26/18.  
*Accession Number:* 20180626–5073.  
*Comments/Protests Due:* 5 p.m. ET 7/17/18.  
*Docket Numbers:* RP18–909–000.  
*Applicants:* Transcontinental Gas Pipe Line Company.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jul 2018 to be effective 7/1/2018.  
*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5033.  
*Comments Due:* 5 p.m. ET 7/9/18.  
*Docket Numbers:* RP18–910–000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Boston Gas to BBPC 796772 to be effective 7/1/2018.  
*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5073.  
*Comments Due:* 5 p.m. ET 7/9/18.  
*Docket Numbers:* RP18–911–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Noble Energy #8951606 eff 7–1–18 to be effective 7/1/2018.

*Filed Date:* 6/27/18.  
*Accession Number:* 20180627–5114.  
*Comments Due:* 5 p.m. ET 7/9/18.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 28, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018–14555 Filed 7–6–18; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD18–10–000]

**City of Englewood, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 15, 2018, the City Of Englewood, Colorado (Englewood) filed a notice of intent to construct a

qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Big Dry Creek Hydropower Station Project would have an installed capacity of 5 kilowatts (kW), and would be located along a diversion pipeline that would route poor-quality water around Englewood’s primary municipal water intake facility. The project would be located near the City of Englewood in Arapahoe County, Colorado.

*Applicant Contact:* Aliina Fowler, ERO Resources Corp., 1842 Clarkson Street, Denver, CO 80218; Phone No. (303)-830–1188; email: [afowler@eroresources.com](mailto:afowler@eroresources.com).

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062; Email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A nine-foot, six-inch cylindrical vault containing a single turbine with a total generating capacity of 5 kW; (2) a 20-inch-wide, 900-foot-long pipeline that diverts water from the Big Dry Creek around Englewood’s municipal water intake; (3) a 24-inch-wide, 65-foot-long discharge pipeline returning water to the South Platte River; and (4) appurtenant facilities. The proposed project would have an estimated annual generation of 43.8 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:*  
 The proposed hydroelectric project will not interfere with the primary

purpose of the conduit, which is to aid the City of Englewood’s municipal water supply system. Therefore, based

upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a

qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.<sup>1</sup> All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such

copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (*i.e.*, CD18-10) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: June 29, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-14553 Filed 7-6-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-6-000]

#### RH energytrans, LLC; Notice of Availability of the Environmental Assessment for the Proposed Risberg Line Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Risberg Line Project proposed by RH energytrans, LLC (RH) in the above-referenced docket. RH requests authorization to construct, modify, own, operate, and maintain natural gas facilities in Pennsylvania and Ohio to provide 55,000 dekatherms per day of firm natural gas transportation service.

The EA assesses the potential environmental effects of the construction and operation of the Risberg Line Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the natural and human environment.

The U.S. Army Corps of Engineers and the Pennsylvania Fish and Boat Commission participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers will adopt the EA to fulfill their agency's NEPA obligations and will use the EA and supporting documentation to consider the issuance

of Clean Water Act Section 404 and Rivers and Harbors Act Section 10 permits.

The Risberg Line Project would consist of the following actions in Pennsylvania:

- Minor modification at the existing County Line Compressor Station in Erie County;
  - installation of compression (approximately 728 horsepower, natural gas-fired), receipt metering, and appurtenant facilities at the existing (currently vacant) Meadville Compressor Station site in Crawford County;
  - re-certification and use of an existing 12-inch-diameter pipeline extending 26.6 miles from the Meadville Compressor Station north to an existing valve set in Washington Township, Erie County, including construction of a new launcher/receiver;
  - next to the Meadville Compressor Station, construction of a 650-foot lateral within the existing 12-inch-diameter pipeline right-of-way to move gas from the Tennessee Gas Pipeline Company, LLC system to the existing pipeline; and
  - re-certification and use of a portion of an existing 8-inch-diameter pipeline extending from the 12-inch valve set west about 5.0 miles to a point in Elk Creek Township, Erie County (Line 10257), including construction of two new launchers/receivers.
- In Pennsylvania and Ohio, the project would include:
- Construction of 28.3 miles of new 12-inch-diameter pipeline from the west end of the recertified 8-inch-diameter pipeline to connect with Dominion Energy Ohio facilities located in North Kingsville, Ashtabula County, Ohio (Risberg Pipeline). The pipeline would be constructed in new rights-of-way and include launcher/receiver facilities and mainline valves; and
  - construction of a new meter station at the terminus of the new pipeline in North Kingsville, Ashtabula County, Ohio.
- The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission,

<sup>1</sup> 18 CFR 385.2001-2005 (2017).