

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 9, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-14977 Filed 7-12-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-516-000]

#### Notice of Applications: Maritimes & Northeast Pipeline, LLC

Take notice that on June 29, 2018, Maritimes & Northeast Pipeline, L.L.C. (Maritimes), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's rules and regulations to abandon by lease 7,214 dekatherms per day of capacity on its jointly-owned pipeline facilities to Portland Natural Gas Transmission System (Portland Natural Gas), all as more fully described in the application which is on file with the Commission and open to public inspection. Specifically, Maritimes states that the lease agreement's primary term begins on the later of November 1, 2019 or the date on which Portland Natural Gas places Phase II of its Portland Natural Gas XPress Project into service and ends on a date not to extend beyond November 1, 2045. The lease will continue from month to month thereafter unless terminated by a party pursuant to the terms of the lease agreement. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, Director, Rates and Certificates, Maritimes & Northeast Management Company, LLC, 5400 Westheimer Court, Houston, Texas 77056-5310, or call (713) 627-4102, or email: [Lisa.connolly@enbridge.com](mailto:Lisa.connolly@enbridge.com).

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete

its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the

Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on July 30, 2018.

Dated: July 9, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-149-000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date: PSEG Energy Resources & Trade, LLC

On July 9, 2018, the Commission issued an order in Docket No. EL18-149-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether PSEG Energy Resources & Trade, LLC's rates for Reactive Service may be unjust and unreasonable. *PSEG Energy Resources & Trade, LLC*, 164 FERC 61,018 (2018).

The refund effective date in Docket No. EL18-149-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL18-149-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory

Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: July 9, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-14981 Filed 7-12-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project—Rate Order No. WAPA-184

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed extension of formula rates for Parker-Davis Project Firm Electric and Transmission Service.

**SUMMARY:** Western Area Power Administration (WAPA) proposes to extend the existing formula rates for Parker-Davis Project (P-DP) firm electric and transmission service through September 30, 2023. The existing Rate Schedules PD-F7, PD-FT7, PD-FCT7, and PD-NFT7 expire September 30, 2018.

**DATES:** A consultation and comment period starts with the publication of this notice and will end on August 13, 2018. WAPA will accept written comments during the consultation and comment period.

**ADDRESSES:** Send written comments to: Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, or email [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov). WAPA will post information about the proposed formula rate extension and written comments received to its website at: <https://www.wapa.gov/regions/DSW/Rates/Pages/Parker-Davis.aspx>

**FOR FURTHER INFORMATION CONTACT:** Ms. Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2565, or email [ramsey@wapa.gov](mailto:ramsey@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Rate Schedules PD-F7, PD-FT7, PD-FCT7 and PD-NFT7 for Rate Order No. WAPA-162<sup>1</sup> were approved by the

<sup>1</sup> FERC confirmed and approved Rate Order No. WAPA-162 on September 18, 2014, in Docket No. EF14-4-000. See *Order Confirming and Approving Rate Schedules on a Final Basis*, 148 FERC ¶ 61,193.

Federal Energy Regulatory Commission (FERC) for a 5-year period beginning on October 1, 2013, through September 30, 2018. In accordance with 10 CFR 903.23(a), WAPA is proposing to extend the existing formula rates under Rate Schedules PD-F7, PD-FT7, PD-FCT7 and PD-NFT7 for the period beginning on October 1, 2018 through September 30, 2023. Extending these rate schedules through September 30, 2023 will provide WAPA and its customers time to evaluate the potential benefits of combining transmission rates on Federal projects located within WAPA's Desert Southwest Region. Combining rates may lead to more efficient use of the Federal transmission systems, diversify the customers who use those systems, and be financially advantageous. If, after a thorough evaluation, WAPA determines that combining transmission rates will produce material benefits, it would initiate a rate adjustment to combine the rates. The existing rate schedules consist of separate formula rates for firm electric service, firm point-to-point transmission service, firm transmission service of Salt Lake City Area/Integrated Projects power, and non-firm point-to-point transmission service on the P-DP transmission system. The existing formula rates provide sufficient revenue to pay all annual costs, including interest expense, and repay required investment within the allowable period consistent with the cost recovery criteria set forth in DOE Order RA 6120.2.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to FERC.

In accordance with 10 CFR 903.23(a)(2), WAPA determined it is not necessary to hold a public information or public comment forum but is initiating a 30-day consultation and comment period. Written comments must be received by the end of the consultation and comment period to be considered by WAPA in its decision process. WAPA will post comments received to its website at: <https://www.wapa.gov/regions/DSW/Rates/Pages/Parker-Davis.aspx>. After considering comments, WAPA will take further action on the proposed formula rate extension consistent with 10 CFR 903.23(a).

Dated: July 3, 2018.

**Mark A. Gabriel,**  
Administrator.

[FR Doc. 2018-15000 Filed 7-12-18; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Call for 2025 Resource Pool Applications, Sierra Nevada Region

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of extension.

**SUMMARY:** The Western Area Power Administration (WAPA), a Federal power marketing administration of the Department of Energy (DOE), published the Call for 2025 Resource Pool Applications (Call for 2025 Applications), on March 8, 2018, in the **Federal Register**. In the Call for 2025 Applications, WAPA stated all applications were due by 4:00 p.m., PDT, on May 7, 2018. This notice reopens the period during which DOE will accept applications and deems any application submitted by 4 p.m., PDT, on August 13, 2018 to be timely submitted.

**DATES:** WAPA must receive applications by 4 p.m., PDT, on August 13, 2018. WAPA will accept applications sent through the U.S. Postal Service, if postmarked at least 3 days before August 13, 2018, and received no later than August 15, 2018. WAPA will not consider applications received after the prescribed date.

**FOR FURTHER INFORMATION CONTACT:** Ms. Sandee Peebles, Public Utilities Specialist, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, (916) 353-4454, or by electronic mail at [peebles@wapa.gov](mailto:peebles@wapa.gov).

#### SUPPLEMENTARY INFORMATION:

##### Background

On March 8, 2018, WAPA published the Call for 2025 Applications in the **Federal Register** (83 FR 9851). In that notice, WAPA stated applications were due on May 7, 2018. WAPA received requests to extend the date for submitting applications. By this notice, WAPA reopens the period during which WAPA will accept applications and deems any application submitted by 4 p.m., PDT, on August 13, 2018 to be timely submitted.

This notice only reopens the period to submit applications. Applicants must follow the instructions, provide necessary information and comply with