

must be in writing and postmarked or delivered within 45 days of the initial date of publication of this notice. Comments, including names and street addresses of respondents, will be available for public review at the BLM Price Field Office during regular business hours, except holidays. Individual respondents may request confidentiality.

Before including your address, phone number, email address, or other personal identifying information in your comment, be advised that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold from public review your personal identifying information, we cannot guarantee that we will be able to do so.

**Authority:** 43 CFR 2711.1–2

**Edwin L. Roberson,**

*State Director.*

[FR Doc. 2018–15065 Filed 7–13–18; 8:45 am]

**BILLING CODE 4310–DQ–P**

**DEPARTMENT OF THE INTERIOR**

**National Park Service**

[NPS–MWR–INDU–25223;  
PS.SMWLA0077.00.1]

**Minor Boundary Revision at Indiana Dunes National Lakeshore**

**AGENCY:** National Park Service, Interior.

**ACTION:** Notification of boundary revision.

**SUMMARY:** The boundary of Indiana Dunes National Lakeshore is modified to include 1.30 acres of land located in Porter County, Indiana, immediately adjacent to the boundary of the national lakeshore. The United States will acquire the parcel by a land exchange.

**DATES:** The effective date of this boundary revision is July 16, 2018.

**ADDRESSES:** The map depicting this boundary revision is available for inspection at the following locations: National Park Service, Land Resources Program Center, Midwest Region, 601 Riverfront Drive, Omaha, Nebraska 68102 and National Park Service, Department of the Interior, 1849 C Street NW, Washington, DC 20240.

**FOR FURTHER INFORMATION CONTACT:** Chief Realty Officer Daniel L. Betts, National Park Service, Land Resources Program Center, Midwest Region, 601 Riverfront Drive, Omaha, Nebraska 68102, telephone (402) 661–1780.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that, pursuant to 54 U.S.C. 100506(c), the boundary of Indiana Dunes National Lakeshore is modified to include 1.30 acres of adjacent land identified as Tract 09–131. The boundary revision is depicted on Map No. 626/140729, dated January, 2018.

54 U.S.C. 100506(c) provides that, after notifying the House Committee on Natural Resources and the Senate Committee on Energy and Natural Resources, the Secretary of the Interior is authorized to make this boundary revision upon publication of notice in the **Federal Register**. The Committees have been notified of this boundary revision. This boundary revision and subsequent acquisition will be accomplished in accordance with a settlement to a case pending in the Federal Court System regarding an encroachment onto Federal land. There will be no alienation of Federal land through the land exchange.

Dated: April 25, 2018.

**Cameron H. Sholly,**

*Regional Director, Midwest Region.*

[FR Doc. 2018–15072 Filed 7–13–18; 8:45 am]

**BILLING CODE 4312–52–P**

**DEPARTMENT OF THE INTERIOR**

**Office of Natural Resources Revenue**

[Docket No. ONRR–2011–0012; DS63644000 DR2000000.CH7000 189D0102R2]

**Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone**

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require the Office of Natural Resources Revenue (ONRR) to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay

additional royalties based on the major portion prices. Consistent with these requirements, this notice provides major portion prices for the 12 months of calendar year 2016.

**DATES:** The due date to pay additional royalties based on the major portion prices is September 28, 2018.

**FOR FURTHER INFORMATION CONTACT:**

*Calculation of Prices Information:* Robert Sudar, Manager, Market & Spatial Analytics, ONRR, at (303) 231–3511, or email to [Robert.Sudar@onrr.gov](mailto:Robert.Sudar@onrr.gov); mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 64310B, Denver, Colorado 80225–0165.

*Reporting Information:* Lee-Ann Martin, Program Manager, Reference & Reporting Management, ONRR, at (303) 231–3313, or email to [Leeann.Martin@onrr.gov](mailto:Leeann.Martin@onrr.gov); mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 63300B, Denver, Colorado 80225–0165.

**SUPPLEMENTARY INFORMATION:** On August 10, 1999, ONRR’s predecessor, the Minerals Management Service, published a final rule titled “Amendments to Gas Valuation Regulations for Indian Leases” effective January 1, 2000 (64 FR 43506). The gas valuation regulations apply to all gas production from Indian (Tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, as well as the due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii). If you owe additional royalties based on a published major portion price, you must submit to ONRR, by the due date, an amended form ONRR–2014, Report of Sales and Royalty Remittance. If you do not pay the additional royalties by the due date, ONRR will bill you late payment interest under 30 CFR 1218.54. The interest will accrue from the due date until ONRR receives your payment and an amended form ONRR–2014. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is the end of the month, following 60 days after the publication date of this notice in the **Federal Register**.

**GAS MAJOR PORTION PRICES (\$/MMBtu) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE**

| ONRR-designated areas          | Jan 2016 | Feb 2016 | Mar 2016 | Apr 2016 |
|--------------------------------|----------|----------|----------|----------|
| Blackfeet Reservation .....    | 1.28     | 1.25     | 1.06     | 1.01     |
| Fort Belknap Reservation ..... | 4.15     | 4.24     | 3.94     | 1.10     |

GAS MAJOR PORTION PRICES (\$/MMBtu) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE—Continued

|  |          |          |          |          |
|--|----------|----------|----------|----------|
| Fort Berthold Reservation .....                        | 1.90     | 1.84     | 1.27     | 1.33     |
| Fort Peck Reservation .....                            | 1.34     | 1.49     | 1.56     | 1.75     |
| Navajo Allotted Leases in the Navajo Reservation ..... | 2.16     | 2.03     | 1.52     | 1.59     |
| Turtle Mountain Reservation .....                      | 1.93     | 1.87     | 1.25     | 1.32     |
| ONRR-designated areas                                  | May 2016 | Jun 2016 | Jul 2016 | Aug 2016 |
| Blackfeet Reservation .....                            | 1.02     | 1.13     | 1.48     | 1.01     |
| Fort Belknap Reservation .....                         | 1.26     | 1.38     | 1.56     | 1.55     |
| Fort Berthold Reservation .....                        | 1.48     | 1.51     | 2.25     | 2.16     |
| Fort Peck Reservation .....                            | 1.85     | 2.38     | 2.46     | 2.44     |
| Navajo Allotted Leases in the Navajo Reservation ..... | 1.77     | 1.90     | 2.56     | 2.54     |
| Turtle Mountain Reservation .....                      | 1.45     | 1.49     | 2.29     | 2.20     |
| ONRR-designated areas                                  | Sep 2016 | Oct 2016 | Nov 2016 | Dec 2016 |
| Blackfeet Reservation .....                            | 1.66     | 1.96     | 1.69     | 2.16     |
| Fort Belknap Reservation .....                         | 1.64     | 1.79     | 1.68     | 1.91     |
| Fort Berthold Reservation .....                        | 2.32     | 2.53     | 2.31     | 2.78     |
| Fort Peck Reservation .....                            | 2.34     | 2.88     | 2.68     | 3.08     |
| Navajo Allotted Leases in the Navajo Reservation ..... | 2.62     | 2.70     | 2.42     | 3.20     |
| Turtle Mountain Reservation .....                      | 2.36     | 2.48     | 2.31     | 2.65     |

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999, on the ONRR website at <http://www.onrr.gov/ReportPay/PDFDocs/991201.pdf>.

**Authorities:** : Mineral Leasing Act of 1920, 30 U.S.C. 181 *et seq.*; Indian Mineral Development Act of 1920, 30 U.S.C. 2103 *et seq.*; Federal Oil and Gas Royalty Management Act of 1982, 30 U.S.C. 1701 *et seq.*

**Gregory J. Gould,**

*Director for Office of Natural Resources Revenue.*

[FR Doc. 2018–15111 Filed 7–13–18; 8:45 am]

**BILLING CODE 4335–30–P**

**DEPARTMENT OF THE INTERIOR**

**Office of Natural Resources Revenue**

[Docket No. ONRR–2016–0001; DS63644000 DR2000000.CH7000 189D0102R2]

**Withdrawal of Temporary Physical Address Change for General Ledger Team**

**AGENCY:** Office of the Secretary, Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** The Office of Natural Resources Revenue (ONRR) is withdrawing the temporary physical address change published in the **Federal Register** on April 27, 2016 for courier services and personal deliveries.

**DATES:** The cancellation takes effect on July 16, 2018.

**FOR FURTHER INFORMATION CONTACT:** Darrel Redford, Supervisory Accountant, at (303) 231–3085, or email to [Darrel.Redford@onrr.gov](mailto:Darrel.Redford@onrr.gov).

**SUPPLEMENTARY INFORMATION:** As of July 16, 2018, all courier services and deliveries should be made to ONRR, at the Denver Federal Center, Building 85, Entrance N–1, West 6th Ave. and Kipling St., Denver, Colorado 80225. Visitor parking is available in the north parking lot near Entrance N–1, which is the only entrance on the north side of Building 85. To request service, please use the courtesy phone and call Janet Giron at (303) 231–3088.

**Authority:** 44 U.S.C. 1505.

**Gregory J. Gould,**

*Director for Office of Natural Resources Revenue.*

[FR Doc. 2018–15112 Filed 7–13–18; 8:45 am]

**BILLING CODE 4335–30–P**

**DEPARTMENT OF THE INTERIOR**

**Bureau of Ocean Energy Management**

[Docket No. BOEM–2018–0004]

**Commercial Leasing for Wind Power on the Outer Continental Shelf in the New York Bight—Call for Information and Nominations**

**AGENCY:** Bureau of Ocean Energy Management, Interior.

**ACTION:** Notice; reopening of comment period.

**SUMMARY:** On April 11, 2018, the Bureau of Ocean Energy Management (BOEM) issued a Call for Information and Nominations for Commercial Leasing for Wind Power on the Outer Continental Shelf (OCS) in the New York Bight (Call). BOEM invited the submission of information and nominations for commercial wind leases that would

allow a lessee to propose the construction of a wind energy project in the New York Bight, and to develop one or more projects, if approved, after further environmental review. Additionally, the announcement requested comments and information from interested and affected parties about site conditions, resources, and multiple uses in close proximity to, or within, the Call Areas. Information received will help inform BOEM’s identification of Wind Energy Areas, which would be further evaluated for potential commercial wind leasing. The April 11 notice had a comment period deadline of May 29, 2018. Several stakeholders have contacted BOEM and requested additional time to submit comments. BOEM agrees that it would be helpful in this instance to reopen the comment period.

**DATES:** BOEM must receive nominations describing your interest in one or more, or any portion of, the Call Areas, by a postmarked date of July 30, 2018, for your nomination to be considered. BOEM requests comments or submissions of information to be postmarked or delivered by this same date. BOEM will consider only those nominations received during the comment period.

**ADDRESSES:** If you are submitting a nomination for a lease area in response to this Call, please submit your nomination by following the instructions in the “Required Nomination Information” section of the Call (83 FR 15602, 15617) to the following address: BOEM, Office of Renewable Energy Programs, 45600 Woodland Road (VAM–OREP), Sterling, Virginia 20166. In addition to a paper