

9. Figure 1 summarizes the total reported costs incurred by Interior, Agriculture, and Commerce with respect to their participation in administering Part I of the FPA. Additionally, Figure 1 summarizes the reported costs that the Commission determined were clearly documented and accepted for inclusion in its FY 2018 administrative annual charges.

Summary Findings of Commission's Costs Review

10. As presented in Figure 1, the Commission determined that \$6,602,429 of the \$6,643,007 in total reported costs were reasonable and clearly documented in the OFAs' accompanying reports and/or analyses. Based on this finding, 1% of the total reported cost was determined to be unreasonable. The Commission noted the most significant issue with the documentation provided by the OFAs was the lack of supporting documentation to substantiate costs reported on the "Other Federal Agency Cost Submission Form."

11. The cost reports that the Commission determined were clearly documented and supported could be traced to detailed cost-accounting reports, which reconciled to data provided from agency financial systems or other pertinent source documentation. A further breakdown of these costs is included in the Appendix to this notice, along with an explanation of how the Commission determined their reasonableness.

Points of Contact

12. If you have any questions regarding this notice, please contact Norman Richardson at (202) 502-6219 or Raven Rodriguez at (202) 502-6276.

Dated: July 16, 2018.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2386-004, 2387-003, 2388-004]

City of Holyoke Gas and Electric Department; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection.

a. *Type of Application*: Subsequent Licenses.

b. *Project Nos.*: 2386-004, 2387-003, and 2388-004.

c. *Date filed*: August 31, 2016.

d. *Applicant*: City of Holyoke Gas and Electric Department.

e. *Names of Projects*: Holyoke Number 1 Hydroelectric Project, P-2386-004; Holyoke Number 2 Hydroelectric Project, P-2387-003; and Holyoke Number 3 Hydroelectric Project, P-2388-004.

f. *Locations*: Holyoke Number 1 (P-2386-004) and Holyoke Number 2 (P-2387-003) are located between the first and second level canals, and Holyoke Number 3 (P-2388-004) is located between the second and third level canals on the Holyoke Canal System, adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The projects do not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Paul Ducheneay, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536-9340 or ducheneay@hged.com.

i. *FERC Contact*: Kyle Olcott at (202) 502-8963; or email at kyle.olcott@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include the relevant docket number(s): P-2386-004, P-2387-003, and/or P-2388-004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications have been accepted and are now ready for environmental analysis.

l. *The existing Holyoke Number 1 Project consists of*: (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with two 14.7-foot-tall by 24.6-foot-wide trash rack screens with 3.5-inch clear spacing; (2) two parallel 10-foot-diameter, 36.5-foot-long penstocks; (3) a 50-foot-long by 38-foot-wide brick powerhouse with two 240-kilowatt and two 288-kilowatt turbine generator units; (4) two parallel 20-foot-wide, 328.5-foot-long brick arched tailrace conduits discharging into the second level canal; and, (5) appurtenant facilities. There is no transmission line associated with the project as it is located adjacent to the substation of interconnection. The project is estimated to generate 2,710,000 kilowatt-hours annually.

The existing Holyoke Number 2 Project consists of: (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with three trash rack screens (one 16.2-foot-tall by 26.2-foot-wide and two 14.8-foot-tall by 21.8-foot-long) with 3-inch clear spacing; (2) two 9-foot diameter, 240-foot-long penstocks; (3) a 17-foot-high by 10-foot-diameter surge tank; (4) a 60-foot-long by 40-foot-wide by 50-foot high powerhouse with one 800-kilowatt vertical turbine generator unit; (5) two parallel 9-foot-wide, 10-foot-high, 120-foot-long brick arched tailrace conduits discharging into the second level canal; (6) an 800-foot-long, 4.8-kilovolt transmission line; and (7) appurtenant facilities. The project is estimated to generate 4,710,000 kilowatt-hours annually.

The existing Holyoke Number 3 Project consists of: (1) A 52.3-foot-long by 14-foot-high intake trash rack covering an opening in the second level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004); (2) two 11-foot-high by 11-foot-wide headgates; (3) two 85-foot-long, 93-square-foot in cross section low pressure brick penstocks; (4) a 42-foot-long by 34-foot-wide by 28-foot-high reinforced concrete powerhouse with one 450-kilowatt turbine generator unit; (5) a 29.7-foot-wide, 10-foot-deep, 118-foot-

long open tailrace discharging into the third level canal; and, (6) 4.8-kilovolt generator leads that connect directly to the 4.8-kilovolt area distribution system; and (7) appurtenant facilities. The project is estimated to generate 2,119,000 kilowatt-hours annually.

m. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the applications directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The applications will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Commission issues draft EA, December 2018

Comments on draft EA, February 2019
Commission issues final EA, June 2019

Dated: July 16, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-15560 Filed 7-19-18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9980-78-OW]

Notice of Availability of the Deepwater Horizon Oil Spill Louisiana Trustee Implementation Group Final Restoration Plan/Environmental Assessment #4: Nutrient Reduction (Nonpoint Source) and Recreational Opportunities and Finding of No Significant Impact

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: In accordance with the Oil Pollution Act of 1990 (OPA) and the National Environmental Policy Act (NEPA), the Federal and State natural resource trustee agencies for the Louisiana Trustee Implementation Group (Louisiana TIG) have prepared the Final Restoration Plan and Environmental Assessment #4: Nutrient Reduction (Nonpoint Source) and Recreational Opportunities (Final RP/EA #4). The Final RP/EA #4 describes and, in conjunction with the associated Finding of No Significant Impact (FONSI), selects twenty-three preferred project alternatives considered by the Louisiana TIG to improve water quality by reducing nutrients from nonpoint sources and to compensate for recreational use services lost as a result of the *Deepwater Horizon* oil spill. The Louisiana TIG evaluated alternatives under criteria set forth in the OPA natural resource damage assessment (NRDA) regulations, and evaluated the environmental consequences of the restoration alternatives in accordance with NEPA. The selected projects are consistent with the restoration alternatives selected in the *Deepwater Horizon* oil spill Final Programmatic Damage Assessment and Restoration Plan/Programmatic Environmental Impact Statement (PDARP/PEIS). The Federal Trustees of the Louisiana TIG have determined that implementation of the Final RP/EA #4 is not a major federal action significantly affecting the quality of the human environment within the context of NEPA. They have concluded a FONSI is appropriate, and, therefore, an Environmental Impact

Statement will not be prepared. The purpose of this notice is to inform the public of the approval and availability of the Final RP/EA #4 and FONSI.

ADDRESSES: *Obtaining Documents:* You may download the Final RP/EA #4 and FONSI at any of the following sites:

- <http://www.gulfspillrestoration.noaa.gov>

noaa.gov

- <http://www.la-dwh.com>

Alternatively, you may request a CD of the Final RP/EA #4 and FONSI (see **FOR FURTHER INFORMATION CONTACT**). You may also view the document at any of the public facilities listed at <http://www.gulfspillrestoration.noaa.gov>.

FOR FURTHER INFORMATION CONTACT:

- Louisiana—Joann Hicks, 225-342-5477.

- EPA—Doug Jacobson, 214-665-6692.

SUPPLEMENTARY INFORMATION:

Introduction

On April 20, 2010, the mobile offshore drilling unit *Deepwater Horizon*, which was being used to drill a well for BP Exploration and Production, Inc. (BP), in the Macondo prospect (Mississippi Canyon 252-MC252), experienced a significant explosion, fire, and subsequent sinking in the Gulf of Mexico, resulting in an unprecedented volume of oil and other discharges from the rig and from the wellhead on the seabed. The *Deepwater Horizon* oil spill is the largest off shore oil spill in U.S. history, discharging millions of barrels of oil over a period of 87 days.

The Trustees conducted the natural resource damage assessment for the *Deepwater Horizon* oil spill under the Oil Pollution Act of 1990 (33 U.S.C. 2701 *et seq.*). Under OPA, Federal and State agencies act as trustees on behalf of the public to assess natural resource injuries and losses and to determine the actions required to compensate the public for those injuries and losses. OPA further instructs the designated trustees to develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent of the injured natural resources under their trusteeship, including the loss of use and services from those resources from the time of injury until the time restoration to baseline (the resource quality and conditions that would exist if the spill had not occurred) is complete.

The *Deepwater Horizon* oil spill Trustees are:

- U.S. Environmental Protection Agency (EPA);

- U.S. Department of the Interior (DOI), as represented by the National