by August 17, 2018, if you plan to
to attend the environmental site review.

Meeting Objectives
At the scoping meetings, staff will: (1)
Initiate scoping of the issues; (2) review
and discuss existing conditions and
resource management objectives; (3)
review and discuss existing information
and identify preliminary information
and study needs; (4) review and discuss
the process plan and schedule for pre-
filng activity that incorporates the time
frames provided for in Part 5 of the
Commission’s regulations and, to the
extent possible, maximizes coordination
of federal, state, and tribal permitting
and certification processes; and (5)
discuss the appropriateness of any
federal or state agency or Indian tribe
acting as a cooperating agency for
development of an environmental
document.

Meeting participants should come
prepared to discuss their issues and/or
concerns. Please review the PAD in
preparation for the scoping meetings.
Directions on how to obtain a copy of
the PAD and SD1 are included in
paragraph n of this document.

Meeting Objectives
The meetings will be recorded by a
stenographer and will be placed in the
public records of the project.

Kimberly D. Bose,
Secretary.

BILING CODE 6717–01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

Notice of Commission Staff
Attendance
The Federal Energy Regulatory
Commission (Commission) hereby gives
notice that members of the
Commission’s staff may attend the
following meetings related to the
transmission planning activities of the
New York Independent System
Operator, Inc. (NYISO):

NYISO Electric System Planning
Working Group Meeting
August 8, 2018, 10:00 a.m.–4:00 p.m.
(EST)
The above-referenced meeting will be
via web conference and teleconference.
The above-referenced meeting is open
to stakeholders.
Further information may be found at:
http://www.nyiso.com/public/
committees/documents.jsp?com=bic_espwg&directory=2018-08-08.

NYISO Business Issues Committee
Meeting
August 13, 2018, 10:00 a.m.–4:00 p.m.
(EST)
The above-referenced meeting will be
via web conference and teleconference.
The above-referenced meeting is open
to stakeholders.
Further information may be found at:
http://www.nyiso.com/public/
committees/documents.jsp?com=bic

NYISO Operating Committee Meeting
August 17, 2018, 10:00 a.m.–2:00 p.m.
(EST)
The above-referenced meeting will be
via web conference and teleconference.
The above-referenced meeting is open
to stakeholders.
Further information may be found at:
http://www.nyiso.com/public/
committees/documents.jsp?com=oc&directory=2018-08-17

NYISO Electric System Planning
Working Group Meeting
August 22, 2018, 10:00 a.m.–4:00 p.m.
(EST)
The above-referenced meeting will be
via web conference and teleconference.
The above-referenced meeting is open
to stakeholders.
Further information may be found at:
http://www.nyiso.com/public/
committees/documents.jsp?com=bic
&directory=2018-08-22.

NYISO Management Committee
Meeting
August 29, 2018, 10:00 a.m.–2:00 p.m.
(EST)
The above-referenced meeting will be
via web conference and teleconference.
The above-referenced meeting is open
to stakeholders.
Further information may be found at:
http://www.nyiso.com/public/
committees/documents.jsp?com=mc&
directory=2018-08-29.
The discussions at the meetings
described above may address matters at
issue in the following proceedings:
New York Independent System
New York Independent System
Operator, Inc., Docket No. ER15–2059.
New York Independent System
For more information, contact James
Eason, Office of Energy Market
Regulation, Federal Energy Regulatory
Commission at (202) 502–8622 or James.
Eason@ferc.gov.

Dated: July 26, 2018.
Kimberly D. Bose,
Secretary.

[FR Doc. 2018–16455 Filed 7–31–18; 8:45 am]

BILING CODE 6717–01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket Nos. CP18–524–000, CP12–39–000]

D’Lo Gas Storage, LLC; Notice of
Application

Take notice that on July 13, 2018,
D’Lo Gas Storage, LLC (D’Lo) 1000 East
St. Mary Blvd., Lafayette, Louisiana
70503, filed in Docket No. CP18–524–
000, an application pursuant to section
7(c) of the Natural Gas Act and Part 157
of the Commission’s regulations to
approve an amendment to the originally
certificated Project design issued in
Docket No. CP12–39–000. Specifically,
D’Lo proposes to eliminate the Gulf
South Interconnect Lateral, relocate two
primary source water wells, and relocate
two primary brine disposals wells, all
located in Simpson and Rankin
Counties, Mississippi. Additionally,
D’Lo request a new Rate Schedule for
Firm Wheeling Service and an extension
of the date by which D’Lo’s approved
facilities must be ready for service, all
as more fully set forth in the
application, which is on file with the
Commission and open to public
inspection. The filing may also be
viewed on the web at http://
www.ferc.gov using the “eLibrary” link.
Enter the docket number excluding the
last three digits in the docket number
field to access the document. For
assistance, contact FERC at
FERCOnlineSupport@ferc.gov or call
toll-free, (866) 208–3676 or TTY, (202)
502–8659.

Any questions regarding this
application should be directed to Theo
B. Bean, IV, Manager, D’Lo Gas Storage,
LLC, 1000 East St. Mary Blvd.,
Lafayette, Louisiana 70503, by phone
(337) 234–4122, by fax (337) 234–2330
or tbean@dlogasstorage.com.

Pursuant to section 157.9 of the
Commission’s rules, 18 CFR 157.9,
within 90 days of this Notice the
Commission staff will either: Complete
its environmental assessment (EA) and
place it into the Commission’s public
record (eLibrary) for this proceeding; or
issue a Notice of Schedule for
Environmental Review. If a Notice of
Schedule for Environmental Review is
issued, it will indicate, among other
milestones, the anticipated date for the
Commission staff’s issuance of the EA.
for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on August 16, 2018.

Dated: July 26, 2018.

Kimberly D. Bose, Secretary.

[FR Doc. 2018–16459 Filed 7–31–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11–6–007]

North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order, and the Compliance Exception (CE) Program, as proposed by NERC’s September 18, 2015 annual Compliance Filing. The Commission supported NERC’s plan to coordinate with Commission staff to review the same sample of possible violations, thereby reducing the burden on the Regional Entities of providing evidence for two different samples. Furthermore, NERC and Commission staff agreed to exclude the Southwest Power Pool Regional Entity (SPP–RE) from the survey, reducing the burden on SPP–RE as it focused efforts on a planned and approved termination of its responsibilities as a Regional Entity.

Commission staff reviewed a sample of 26 FFT possible violations out of 76 FFT possible violations posted by NERC between October 2016 and September 2017 and a sample of 100 CE instances of noncompliance out of 740 CE instances of noncompliance posted by NERC between October 2016 and September 2017.

Commission staff believes that the FFT and CE programs are meeting expectations with limited exceptions. Sampling for the 2017 program year indicated that the Regional Entities appropriately included all but two of the 126 sampled possible violations (99.2 percent) have been adequately remediated, with the remaining CE to be adequately remediated once the ongoing mitigation is completed.

Commission staff’s sample analysis indicated a decreasing number of documentation concerns, particularly with regard to the quality of the information contained in the FFT and/or CE postings. For example, Commission staff found that a few FFT or CE issues still lacked some of the information requested in NERC’s Guidance for Self Reports document and necessary for the posted FFT or CE. This includes information such as start or end dates, cause. Specifically, the identification of root cause in FFTs and CEs has improved significantly over the past four years, moving from 38 percent missing an identification of root cause to less than 1 percent.

Commission staff subsequently reviewed the supporting information for these FFTs or CEs, which provided a majority of the missing information. Commission staff ultimately agreed with the final risk determinations for 124 of the 126 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled