You may send an email to Mr. Kris Kleinschmidt at Kris.Kleinschmidt@noaa.gov or contact him at (503) 820-2280, extension 411 for technical assistance.

Council address: Pacific Fishery Management Council, 7700 NE Ambassador Place, Suite 101, Portland, OR 97220.

FOR FURTHER INFORMATION CONTACT: Dr. Kit Dahl, Pacific Council; telephone: (503) 820–2422.

SUPPLEMENTARY INFORMATION: The EWG is holding this webinar to help other Council advisory bodies and the public prepare comments on two topics the Council will take up at its September 7–12, 2018 meeting. First, the Council will be deciding on future activities as part of the Climate and Communities Initiative pursuant to its Fishery Ecosystem Plan (FEP). Second, the Council will be scoping the first 5-year review of the FEP. The Council may consider initiating revisions to FEP and forming any new ad hoc committees necessary to revise the Plan. To help advisory bodies and the public make comments on these topics the EWG prepared two sets of discussion questions, available on the Council’s website (https://www.pcouncil.org/):

- Webinar Discussion Questions
- Webinar Agenda

Although non-emergency issues not contained in the meeting agenda may be discussed, those issues may not be the subject of formal action during this meeting. Action will be restricted to those issues specifically listed in this document and any issues arising after publication of this document that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the intent to take final action to address the emergency.

Special Accommodations

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Mr. Kris Kleinschmidt, (503) 820–2411, at least 10 business days prior to the meeting date.

Dated: August 1, 2018.

Tracey L. Thompson,
Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Availability of the Final Environmental Impact Statement for the Northern Integrated Supply Project, Larimer and Weld Counties, Colorado

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DoD.

ACTION: Notice; extension of public comment deadline.

SUMMARY: The comment period for the Availability of the Final Environmental Impact Statement for the Northern Integrated Supply Project, Larimer and Weld Counties, Colorado published in the Federal Register on Friday, July 20, 2018, and required comments be postmarked on or before September 4, 2018. The Corps is extending the deadline for submitting public comments to October 4, 2018.

FOR FURTHER INFORMATION CONTACT: John Urbanic, NISP EIS Project Manager, telephone 303–979–4120, fax at 303–979–0602, or email at nisp.eis@usace.army.mil.

SUPPLEMENTARY INFORMATION: None.

Brenda S. Bowen,
Army Federal Register Liaison Officer.

DEPARTMENT OF DEFENSE

Department of the Army; Corps of Engineers

Withdrawal of the Notice of Intent To Prepare an Environmental Impact Statement (EIS) for the City of Abilene, TX, Cedar Ridge Reservoir Water Supply Project

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DoD.

ACTION: Notice.

SUMMARY: The U.S. Army Corps of Engineers, Fort Worth District, Regulatory Division is notifying interested parties that it has withdrawn the Notice of Intent (NOI) to develop an EIS for the proposed Cedar Ridge Reservoir. The original NOI to Prepare an EIS was published in the Federal Register on Friday, April 20, 2018.

FOR FURTHER INFORMATION CONTACT: Questions regarding the withdrawal of this NOI should be addressed to Mr. Frederick Land, Regulatory Division (CESWF–DE–R), Fort Worth District, U.S. Army Corps of Engineers, P.O. Box 17300, Fort Worth, TX 76102–0300; (817) 886–1729; CedarRidge@usace.army.mil.

SUPPLEMENTARY INFORMATION: On March 20, 2018, the Office of Management and Budget (OMB) and the Council on Environmental Quality (CEQ) issued an OMB/CEQ Memorandum for Heads of Federal Departments and Agencies titled “One Federal Decision Framework for the Environmental Review and Authorization Process for Major Infrastructure Projects under Executive Order [E.O.] 13807.” Additionally, twelve federal agencies, including Department of the Army, signed a Memorandum of Understanding (MOU) as an appendix to the OMB/CEQ Memorandum. The MOU is titled “Memorandum of Understanding Implementing One Federal Decision Under Executive Order 13807” and was effective on April 10, 2018. E.O. 13807 sets a goal for agencies of reducing the time for completing environmental reviews and authorization decisions to an agency average of not more than two years from publication of a NOI to prepare an EIS. The MOU sets forth activities to be accomplished before the issuance of an NOI, including project prescoping, the development of a permitting timetable, and the development of project Purpose and Need. Because the Cedar Ridge Reservoir planning had not reached these milestones prior to publication of the NOI, the NOI is being withdrawn until such time that these milestones are complete.

Brenda S. Bowen,
Army Federal Register Liaison Officer.

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Government-Owned Inventions; Available for Licensing

AGENCY: Department of the Navy, DoD.

ACTION: Notice.

SUMMARY: The Department of the Navy (DoN) announces the availability of the inventions listed below, assigned to the United States Government, as represented by the Secretary of the Navy, for domestic and foreign licensing by the Department of the Navy.

ADDRESSES: Requests for copies of the patents cited should be directed to Naval Surface Warfare Center, Crane Div., Code OOL, Bldg. 2, 300 Highway 361, Crane, IN 47522–5001.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 2804–035]

Goose River Hydro, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Minor License.
b. Project No.: 2804–035.
c. Date filed: February 2, 2018.
d. Applicant: Goose River Hydro, Inc.
e. Name of Project: Goose River Hydroelectric Project.
f. Location: On the Goose River, in Waldo County, Maine. No federal lands are occupied by the project works or located within the project boundary.
g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a)–825(r).
h. Applicant Contact: Nicholas Cabral, Goose River Hydro, Inc., 41 Sedgewood Drive, Kennebunk, ME 04043; (207) 604–4394; email—gooseriverhydro@gmail.com.
i. FERC Contact: Julie Kolberg at (202) 502–8261; or email at julia.kolberg@ferc.gov.
j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2804–035.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities:

Swan Lake Dam

(1) A 14-foot-high, 250-foot-long rock masonry gravity dam impounding Swan Lake with a surface area of approximately 1,364 acres at an elevation of 201 feet above sea level; (2) a concrete inlet structure; (3) three 3.5-foot-high, 4-foot-wide manually operated butterfly gates that regulate flow through the inlet structure; (4) two culverts the convey flow under Route 141; and (5) appurtenant facilities.

Mason’s Dam

(1) A 15-foot-high, 86-foot-long masonry dam impounding a reservoir with a storage capacity of approximately 1,621 acre-feet at an elevation of 188 feet above sea level; (2) a concrete inlet structure; (3) a manually operated butterfly gate regulating flow from the inlet structure to the penstock; (4) a 3-foot-diameter, 350-foot-long steel penstock; (5) a 266-square-foot concrete powerhouse containing two Kaplan turbines and generating units with a licensed capacity of 75 kW; (6) a 300-foot-long, 12-kilovolt (kV) transmission line and (7) appurtenant facilities.

Kelley Dam

(1) A 15-foot-high, 135-foot-long masonry dam impounding a reservoir with a storage capacity of approximately 200 acre-feet at an elevation of approximately 159 feet above sea level; and (2) three 3-foot-high, 4-foot-wide manually operated butterfly gates.

Mill Dam

(1) A 6-foot-tall, 70-foot-wide masonry dam impounding a reservoir with a storage capacity of approximately 72 acre-feet at an elevation of approximately 109 feet above sea level; (2) a manually operated low-level water release lift gate; (3) a manually operated lift gate regulating flow to the penstock; (4) a 5-foot-diameter, 1,200-foot-long steel penstock; (5) a 300-square-foot concrete and timber powerhouse with a Kaplan-type turbine and generator unit with a licensed capacity of 200 kW; and (6) an approximately 500-foot-long, 12-kV transmission line. The penstock used to deliver water to the powerhouse has been removed due to deterioration and subsequent leakage; thus, the powerhouse is not operating.

CMP Dam

(1) A 21-foot-high, 231-foot-long buttress dam impounding a reservoir with a storage capacity of approximately 72 acre-feet at an elevation of approximately 109 feet above sea level; (2) a manually operated low-level water release lift gate; (3) a manually operated lift gate regulating flow to the penstock; (4) a 5-foot-diameter, 1,200-foot-long steel penstock; (5) a 300-square-foot concrete and timber powerhouse with a Kaplan-type turbine and generator unit with a licensed capacity of 200 kW; and (6) an approximately 500-foot-long, 12-kV transmission line. The penstock used to deliver water to the powerhouse is currently out of service due to damage, deterioration, and subsequent leakage; thus, the powerhouse is not operating.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

FOR FURTHER INFORMATION CONTACT: Mr. Christopher Monsey, Naval Surface Warfare Center, Crane Div., Code OOL, Bldg. 2, 300 Highway 361, Crane, IN 47522–5001, email Christopher.Monsey@navy.mil, 812–854–2777.


Authority: 35 U.S.C. 207, 37 CFR part 404

Dated: August 2, 2018.

Emilee Kujat Baldini,
Lieutenant Commander, Judge Advocate General’s Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2018–16875 Filed 8–6–18; 8:45 am]