of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 1010, 18 CFR 385.2010. Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e) (1) (v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Exempt:

<table>
<thead>
<tr>
<th>Docket No.</th>
<th>File date</th>
<th>Presenter or requester</th>
</tr>
</thead>
<tbody>
<tr>
<td>6. CP16–121–000</td>
<td>7–26–2018</td>
<td>FERC Staff.</td>
</tr>
<tr>
<td>8. CP14–96–000</td>
<td>8–1–2018</td>
<td>New York State Legislature.</td>
</tr>
</tbody>
</table>

Dated: August 7, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–17354 Filed 8–10–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–533–000]

Texas Eastern Transmission, LP; Notice of Application

Take notice that on July 24, 2018, Texas Eastern Transmission, LP (Texas Eastern), P.O. Box 1642, Houston, Texas 77251, filed in Docket No. CP18–533–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission’s Regulations, requesting authorization to abandon approximately 30 miles of lateral Line 1–N and related facilities, located in Harrison and Marion Counties, Texas (Line 1–N Abandonment Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Lisa A. Connolly, Director, Rates & Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642, or by telephone (713) 627–4102, or fax (713) 627–5047 or by email and have not been used in over a year. Texas Eastern further states that abandonment of these facilities will not

1 Senators Roy Blunt and Claire McCaskill.

2 Congressmen Vicky Hartzler and Jason Smith.

3 Email dated July 26, 2018 with Timothy Timmermann with the EPA, Office of Environmental Review.

4 Assemblemen Sandra Galef, David Buchwald, Steven Otis, and Thomas Abinanti.


7 Memorandum dated August 2, 2018 forwarding email communication with Robert Hoffman of National Marine Fisheries Service.
result in any impact on certificated capacity on its system or in a reduction in firm service to existing customers of Texas Eastern.

Pursuant to section 157.9 of the Commission’s rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: August 7, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–17289 Filed 8–10–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2960–006]

City of Gonzales; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Subsequent License.
f. Location: The existing project is located at river mile 167 on the Guadalupe River in the City of Gonzales, in Gonzales County, Texas. The project does not affect federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a)–825(f).

h. Applicant Contact: Tim Patek, Superintendent of Public Works, City of Gonzales, 1920 St. Joseph Street, Gonzales, TX 78629; Telephone (830) 672–3192; t.patek@gonzales.texas.gov.i. FERC Contact: Rachel McNamara at (202) 502–8340, or at rachel.mcnamara@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. Project Description: The Gonzales Project consists of: (1) A 15-foot-high, 258-foot-long, concrete Ambursen dam with a 178-foot-long ogee-type spillway; (2) a reservoir with a surface area of 300 acres and a storage capacity of 1,400 acre-feet; (3) an intake structure comprised of six wooden water control gates; (4) an 80-foot-long, 20-foot-wide brick powerhouse containing three generating units with a total capacity of 1,140 kilowatts; (5) two 50-foot-long underground 5-kilovolt cables to a step-up transformer; and (6) an above-ground transmission line connecting the step-up transformer to a distribution line near the access road to the project. The Gonzales Project is a conventional project generating 1,314 megawatt-hours of electricity annually.

The project is operated as a run-of-river facility with no impoundment fluctuation. When flows exceed the minimum flow requirement of 200 cubic feet per second (cfs) and a minimum of 9 feet of head height is achieved, generation can commence. When flows exceed the combined capacity of all three turbines (1,161 cfs), excess flows are passed over the spillway dam.

I. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov, using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERConlineSupport@ferc.gov, or toll free at (866) 208–3676, or for TTY at (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.