DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-2118-000]

Armadillo Flats Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request For Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Armadillo Flats Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 27, 2018

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 7, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-17356 Filed 8-10-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER16-1341-000 and ER16-1341-001]

Southwest Power Pool, Inc.; Notice Affording the Parties an Opportunity To File Briefs

- 1. On January 5, 2018, Xcel Energy Services Inc. filed with the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) a petition for review of the Commission's orders in Southwest Power Pool, Inc., 156 FERC ¶ 61,020 (2016) and Southwest Power Pool, Inc., 161 FERC ¶ 61,144 (2017). On July 19, 2018, the Commission filed an unopposed motion for voluntary remand of the abovecaptioned proceedings 1 so that it may consider the implications of the D.C. Circuit's decision in Old Dominion Electric Cooperative v. FERC.2 In the Voluntary Remand Motion, the Commission stated that it "will permit the parties to file, within 30 days of the Court's order on this motion. supplemental pleadings on the significance of the Old Dominion decision (or on any matter of relevance)."3 On July 31, 2018, the D.C. Circuit granted the Voluntary Remand Motion.4
- 2. Accordingly, the parties are hereby afforded the opportunity to file briefs with the Commission by August 31, 2018, addressing the significance to these proceedings of the *Old Dominion* decision or any other matter of relevance.

Dated: August 6, 2018. Kimberly D. Bose,

Secretary.

[FR Doc. 2018–17355 Filed 8–10–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-2144-000]

Big Sky North, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Big Sky North, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 27, 2018

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's

¹ Xcel Energy Serv. Inc. v. FERC, Unopposed Motion of Respondent Federal Energy Regulatory Commission for Voluntary Remand, No. 18–1005 (filed July 19, 2018) (Voluntary Remand Motion).

² Old Dominion Elec. Coop. v. FERC, No. 16– 1111, 2018 WL 2993205 (D.C. Cir. 2018) (Old Dominion).

³ Voluntary Remand Motion at 2.

 $^{^4}$ Xcel Energy Serv. Inc. v. FERC, No. 18–1005, Order (issued July 31, 2018).

Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 7, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-17350 Filed 8-10-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD18-13-000]

Notice of Availability of the Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 12—Water Conveyance

The staff of the Federal Energy Regulatory Commission's (FERC or Commission) Office of Energy Projects has finalized its new Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 12— Water Conveyance (Guidelines), which was issued in draft form on May 17, 2018, for comment. The Guidelines revision reflects the most current thinking and practices of the Division of Dam Safety and Inspections.

The *Guidelines* can be found in Docket Number AD18–13–000. The full text of the *Guidelines* can be viewed on the Commission's website at https://www.ferc.gov/industries/hydropower/safety/guidelines/eng-guide/chap12.pdf.

The Guidelines are intended to provide guidance to the industry. This document does not substitute for, amend, or supersede the Commission's regulations under the 18 CFR part 12—Safety of Water Power Projects and Project Works. imposes no new legal obligations and grants no additional rights.

In response to the draft *Guidelines*, Commission staff received comments from federal and state agencies, licensees whose portfolio includes arch dams, independent consultants and inspectors, and other interested parties. Staff reviewed and considered each comment and modified several portions of the document in response. Staff declined to modify the document where comments either were already adequately/accurately addressed as

written, or regarded topics that were not relevant to the *Guidelines*.

All of the information related to the Guidelines and submitted comments can be found on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "Docket Search" and in the Docket Number field enter the docket number "AD18–13," excluding the last three digits. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: August 7, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–17288 Filed 8–10–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 10809-044, 10810-050, 10808-061, 2785-095]

Boyce Hydro Power, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary Variance Application.
- b. *Project Nos:* 10809–044, 10810–050, 10808–061, 2785–095.
- c. *Date Filed:* July 26, 2018, as clarified on August 7, 2018.
- d. *Applicant:* Boyce Hydro Power,
- e. *Name of Project:* Secord, Smallwood, Edenville, and Sanford Hydroelectric Projects.
- f. Location: These projects are located on the Tittabawassee and Tobacco Rivers in Gladwin and Midland counties, Michigan.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. Applicant Contact: Mr. Lee Mueller, Boyce Hydro Power, LLC, 10120 W. Flamingo Road, Suite 4192, Las Vegas, NV 89147, (702) 367–7302.
- i. FERC Contact: Dr. Jennifer Ambler, (202) 502–8586, jennifer.ambler@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests: September 6, 2018.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket numbers P-10809-044, P-10810-050, P-10808-061, and/or P-2785-095.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency.

k. Description of Request: The licensee requests a temporary variance of lake level requirements contained in articles 403, 403, 404, and 411 of its licenses for the Secord, Smallwood, Edenville, and Sanford Projects. respectively. To facilitate focused spillway assessments and gate inspections, the licensee proposes to lower each reservoir about 4 feet to the following elevations: 746.8 ft for Secord, 700.4 ft for Smallwood, 671.8 ft for Edenville, and 626.8 ft for Sanford (all reservoir elevations are at National Geodetic Vertical Datum) beginning September 20, 2018. The licensee would draw down the reservoirs at a rate of 8 inches per day for the inspections to occur on/about October 1, 2018. Potentially beginning on October 2, 2018, the licensee would begin refilling the reservoirs at a rate not to exceed 9 inches per day to return the reservoirs to their normal water surface elevations of 750.8 ft for Secord, 704.8 ft for Smallwood, 675.8 ft for Edenville, and 630.8 ft for Sanford.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A,