

*Description:* § 205(d) Rate Filing: Pike Road Farm LGIA Filing to be effective 7/25/2018.

*Filed Date:* 8/8/18.

*Accession Number:* 20180808–5056.

*Comments Due:* 5 p.m. ET 8/29/18.

*Docket Numbers:* ER18–2186–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original Interim ISA, SA No. 5151; Queue No. AB2–134 to be effective 7/23/2018.

*Filed Date:* 8/8/18.

*Accession Number:* 20180808–5083.

*Comments Due:* 5 p.m. ET 8/29/18.

*Docket Numbers:* ER18–2187–000.

*Applicants:* Public Service Company of Colorado.

*Description:* Compliance filing: 20180808 Joint Dispatch Agreement Notice of Succession of Black Hills COE to be effective N/A.

*Filed Date:* 8/8/18.

*Accession Number:* 20180808–5110.

*Comments Due:* 5 p.m. ET 8/29/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–17505 Filed 8–14–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18–2182–000]

#### Minco IV & V Interconnection, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Minco

IV & V Interconnection, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 28, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–17508 Filed 8–14–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2641–010]

#### Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing, Soliciting Comments, Protests and Motions To Intervene

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Extension of License Term.

b. *Project No.:* P–2641–010.

c. *Date Filed:* March 6, 2018.

d. *Licensee:* Erie Boulevard Hydropower, L.P.

e. *Name and Location of Project:* Feeder Dam Transmission Line Project, located in the Town of Moreau, Saratoga County, New York.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

g. *Licensee Contact Information:* Mr. Steven P. Murphy, Director, U.S. Licensing, Brookfield Renewable, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, New York 13069, (315) 598–6130, [Steve.Murphy@BrookfieldRenewable.com](mailto:Steve.Murphy@BrookfieldRenewable.com).

h. *FERC Contact:* Mr. Ashish Desai, (202) 502–8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).

i. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2641–010.

j. *Description of Proceeding:* Erie Boulevard Hydropower, L.P., licensee for the Feeder Dam Transmission Line Project No. 2641, filed a request with the Commission to extend the term of the project license, from December 31, 2023 to August 31, 2042, which would

align its modified expiration date with that of the licensee's adjacent Feeder Dam Hydropower Project No. 2554, which has an expiration date of August 31, 2042. The sole purpose of the transmission line project is to transmit the net power produced by the 6.0-megawatt hydropower project located on the Hudson River. The licensee's request includes correspondence from the U.S. Fish and Wildlife Service and New York Department of Environmental Conservation supporting the extension of the license term.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P-2641-010) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary

basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the request to extend the license term. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 9, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018-17544 Filed 8-14-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-535-000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on July 31, 2018, Southern Star Central Gas Pipeline, Inc. (Southern Star) 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP18-535-000 a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Southern Star's blanket certificate issued in Docket No. CP82-479-000, to increase the maximum allowable operating pressure (MAOP) and maximum operating pressure (MOP) on Southern Star's QB Pipeline (Line QB) in Johnson County, Kansas.

Southern Star states that Line QB is a 26-inch pipeline that runs between the South Glavin Station and the Glavin Station in Johnson County, Kansas, serving the Kansas City Metropolitan area in Kansas and Missouri. Most of Line QB was installed in the late 1940's. Due to the age of the line, the MAOP of Line QB was established under the "Grandfather Clause" of the regulations of the United States Department of Transportation (U.S. DOT), Pipeline and

Hazardous Materials Safety Administration (PHMSA). The MAOP of Line QB established under the Grandfather Clause is 260 pounds per square inch gauge (psig). Southern Star avers that Line QB was unintentionally over-pressured due to the failure of a regulator. In response to the increase in pressure above the grandfathered MAOP, Southern Star conducted a hydrostatic pressure test meeting the requirements of PHMSA's regulations. The results of that pressure test support an MAOP of 280 psig, an increase from the 260 psig grandfathered MAOP. Southern Star requests to increase both the MAOP and the MOP of Line QB to 280 psig to match the new MAOP supported by the recent pressure test under PHMSA's regulations.

Southern Star asserts that, like Line QB, its 26-inch Line QC also begins at the South Glavin Station. Line QC has an MAOP/MOP of 280 psig, and both lines have a common source of gas, Southern Star's 26-inch Line Q. Therefore, uprating Line QB to match the pressure on Line QC will allow Southern Star to equalize pressure in Line QB and Line QC to share regulation and essentially be operated as one system and more efficiently.

Southern Star states that no increased capacity is expected to occur, and no additional costs are required to increase the MAOP/MOP of Southern Star's Line QB, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Cindy Thompson, Manager, Regulatory, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, Kentucky 42301, by telephone at (270) 852-4655, or by email at [Cindy.C.Thompson@sscgp.com](mailto:Cindy.C.Thompson@sscgp.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be