k. Description of Request: The licensee requests Commission approval to grant Granite Peak Corporation permission to install and operate a water withdraw intake on the Big Rib River for snow-making purposes. The intake is designed to withdraw up to 17.2 million gallons per day, within the project boundary, however Granite Peak estimates withdrawing a daily maximum of 12 million gallons per day during the winter months, typically in November and December. Construction activities within the project boundary would include installation of a coffer dam, and installation of an intake pipe no further than five-feet from the river bank.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

6. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 2337–077]
PaciCorp; Notice of Teleconference

a. Project Name and Number: Prospect No. 3 Hydroelectric Project No. 2337.
b. Applicant: PacifiCorp.
c. Date and Time of Teleconference: September 5, 2018 at 11:00 EDT.
d. FERC Contact: Dianne Rodman, (202) 502–6077, dianne.rodmann@ferc.gov.
e. Purpose of Meeting: Commission staff will hold a teleconference with Oregon State Historic Preservation Office (SHPO) staff and PacifiCorp to discuss the Programmatic Agreement and Historic Properties Management Plan for the relicensing of the Prospect No. 3 Project.
f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend by phone; however, participation will be limited to representation of the Oregon SHPO, PacifiCorp, and the Commission’s representatives. Please call or email Dianne Rodman at (202) 502–6077 or dianne.rodmann@ferc.gov by September 3, 2018 at 4:30 EDT, to RSVP and to receive specific instructions on how to participate.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–18602 Filed 8–27–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 2337–077]

Sendero Carlsbad Gateway, LLC; Notice of Application

On August 9, 2018, Sendero Carlsbad Gateway, LLC (Sendero), 1000 Louisiana Street, Suite 6900, Houston, Texas 77002, filed an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission’s (Commission) regulations requesting authorization to construct, own, operate and maintain a new 23.28 mile, 24-inch-diameter, interstate natural gas pipeline and appurtenant facilities to be located in Eddy County, New Mexico and Culberson County, Texas, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding Sendero’s application should be directed to Brad Boister, Chief Commercial Officer, Sendero Carlsbad Gateway, LLC, 1000 Louisiana Street, Suite 6900, Houston, Texas 77002, or phone (832) 917–6952, or by email bboister@senderonmidstream.com.

Pursuant to Section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is