

expected to exceed three minutes. Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement to Mr. Lawrence Mansueti.

You may submit comments, identified by: “Electricity Advisory Committee Open Meeting,” through any of the following methods:

- *Mail/Hand Delivery/Courier:*

Lawrence Mansueti, Office of Electricity, U.S. Department of Energy, Forrestal Building, Room 8G-017, 1000 Independence Avenue SW, Washington, DC 20585.

- *Email:* Lawrence.mansueti@hq.doe.gov. Include “Electricity Advisory Committee Open Meeting” in the subject line of the message.

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the instructions for submitting comments.

Instructions: All submissions received must include the agency name and identifier. All comments received will be posted without change to <http://energy.gov/oe/services/electricity-advisory-committee-eac>, including any personal information provided.

- *Docket:* For access to the docket, to read background documents or comments received, go to <http://energy.gov/oe/services/electricity-advisory-committee-eac>.

The following electronic file formats are acceptable: Microsoft Word (.doc), Corel Word Perfect (.wpd), Adobe Acrobat (.pdf), Rich Text Format (.rtf), plain text (.txt), Microsoft Excel (.xls), and Microsoft PowerPoint (.ppt). If you submit information that you believe to be exempt by law from public disclosure, you must submit one complete copy, as well as one copy from which the information claimed to be exempt by law from public disclosure has been deleted. You must also explain the reasons why you believe the deleted information is exempt from disclosure.

DOE is responsible for the final determination concerning disclosure or nondisclosure of the information and for treating it in accordance with the DOE’s Freedom of Information regulations (10 CFR 1004.11).

Note: Delivery of the U.S. Postal Service mail to DOE may be delayed by several weeks due to security screening. DOE, therefore, encourages those wishing to comment to submit comments electronically by email. If comments are submitted by regular mail, the Department requests that they be accompanied by a CD or diskette containing electronic files of the submission.

Minutes: The minutes of the EAC meeting will be posted on the EAC web page at <http://energy.gov/oe/services/>

electricity-advisory-committee-eac. They can also be obtained by contacting Mr. Lawrence Mansueti at the address above.

Signed in Washington, DC on September 6, 2018.

Latanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2018–19829 Filed 9–11–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–101–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Revised Schedule for Environmental Review of the Northeast Supply Enhancement Project

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff’s revised schedule for the completion of the final environmental impact statement (EIS) for Transcontinental Gas Pipe Line Company, LLC’s (Transco) Northeast Supply Enhancement Project. The first notice of schedule, issued on January 3, 2018, identified September 17, 2018 as the final EIS issuance date. Staff has revised the schedule for issuance of the final EIS based on the current status of Transco’s General Conformity review and feasible mitigation options. The forecasted schedule for the final EIS is also based upon Transco providing complete and timely responses to any future data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—January 25, 2019
90-day Federal Authorization Decision Deadline—April 25, 2019

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project’s progress.

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP17–101–000), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: September 6, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–19815 Filed 9–11–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13318–003]

Swan Lake North Hydro LLC; Notice of Anticipated Schedule of Final Order for Swan Lake North Pumped Storage Hydroelectric Project

On October 28, 2015, Swan Lake North Hydro LLC filed an application requesting authorization to construct and operate the Swan Lake North Pumped Storage Hydroelectric Project. The project would be located 11 miles northeast of Klamath Falls, in Klamath County, Oregon.

In accordance with Title 41 of the Fixing America’s Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission’s anticipated schedule for issuance of the final order for the Project, which is based on the anticipated date of issuance of the final Environmental Impact Statement. Accordingly, we currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order—April 30, 2019

If a schedule change becomes necessary for the final order, an additional notice will be provided so that interested parties and government

agencies are kept informed of the Project's progress.

Dated: September 6, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-19813 Filed 9-11-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-197-000]

City of Oakland, California v. Pacific Gas and Electric Company; Notice of Complaint

Take notice that on September 5, 2018, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e, and Rules 206 and 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.207, City of Oakland, California (Complainant) filed a formal complaint against Pacific Gas and Electric Company (Respondent) alleging that the Respondent's provision of power and transmission service to the Complainant failed to comply with the requirements of the Federal Power Act, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 25, 2018.

Dated: September 6, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-19809 Filed 9-11-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14884-000]

Midwest Energy Recycling, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 17, 2018, Midwest Energy Recycling, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Yellow Medicine County Pumped Storage Project to be located near the Minnesota River and the City of Granite Falls, in Yellow Medicine County, Minnesota. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following all new facilities: (1) A circular 100-acre rockfill embankment (upper reservoir) having a total storage capacity of 3,300 acre-feet with a maximum pond elevation level of 1089 feet mean sea level (msl); (2) a 2,400-foot by 1,425-foot rectangular lower reservoir with a total storage capacity of 3,300 acre-feet and water surface elevation between minus (-) 1,320 and minus 1,420 feet msl; (3) a 100-foot outside diameter, 18-foot inside diameter "morning glory" in

configuration reinforced concrete intake located in the upper reservoir; (4) a vertical 2,500-foot-long, 18-foot-diameter steel penstock connected to the intake at the upper reservoir and ending in a bifurcation before the powerhouse located at the lower reservoir; (5) a 200-foot-long, 70-foot-wide, 130-foot-high reinforced concrete powerhouse containing two 333-megawatt (MW) reversible pump turbine units with a total plant rating of 666 MW; (6) a 240-foot-long, 50-foot-wide, 40-foot-high transformer gallery; (7); a 200 to 1,000-foot-long, 345-kilovolt transmission line extending from the transformer gallery to an existing substation (the point of interconnection); and (8) appurtenant facilities. The estimated annual generation of the Yellow Medicine County Pumped Storage Project would be 1,450 gigawatt-hours.

Applicant Contact: Mr. Douglas A. Spaulding, P.E., Nelson Energy, 8441 Wayzata Boulevard, Suite 101 Golden Valley, MN 55426; phone: (952) 544-8133.

FERC Contact: Sergiu Serban; phone: (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14884-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14884) in the docket number field to access the document. For assistance, contact FERC Online Support.