

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC18–91–000.

*Applicants:* NextEra Energy Transmission Midatlantic, LLC.

*Description:* Amendment to May 7, 2018 Application [revised Exhibit M] for Authorization Under Section 203 of the Federal Power Act, et al. of NextEra Energy Transmission Midatlantic, LLC.

*Filed Date:* 9/7/18.

*Accession Number:* 20180907–5168.

*Comments Due:* 5 p.m. ET 9/14/18.

*Docket Numbers:* EC18–154–000.

*Applicants:* AL Solar A, LLC.

*Description:* Application for Authorization under Section 203 of the Federal Power Act, et al. of AL Solar A, LLC.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5167.

*Comments Due:* 5 p.m. ET 10/1/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18–1213–000.

*Applicants:* Emera Maine, ISO New England Inc.

*Description:* Notification of September 10, 2018 Response to Deficiency Letter filing [in ER18–1244–002] of Emera Maine.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5071.

*Comments Due:* 5 p.m. ET 10/1/18.

*Docket Numbers:* ER18–1695–000.

*Applicants:* Puget Sound Energy, Inc. *Description:* Response of Puget Sound Energy, Inc. to August 10, 2018 Letter requesting additional information.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5179.

*Comments Due:* 5 p.m. ET 10/1/18.

*Docket Numbers:* ER18–1770–001.

*Applicants:* ISO New England Inc. *Description:* Tariff Amendment: ISO–NE; Docket No. ER18–1770–000, Response to August 9, 2018 Letter to be effective 8/10/2018.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5126.

*Comments Due:* 5 p.m. ET 10/1/18.

*Docket Numbers:* ER18–2203–001.

*Applicants:* Upper Michigan Energy Resources Corporate.

*Description:* Tariff Amendment: Amendment to MBR Tariff Filing of UMERC to be effective 10/12/2018.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5139.

*Comments Due:* 5 p.m. ET 10/2/18.

*Docket Numbers:* ER18–2406–000.

*Applicants:* Allegheny Energy Supply Company, LLC.

*Description:* Compliance filing: compliance 2018 to be effective 12/13/2017.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5123.

*Comments Due:* 5 p.m. ET 10/1/18.

*Docket Numbers:* ER18–2407–000.

*Applicants:* DV Trading, LLC, DV Trading, LLC.

*Description:* Notice of Cancellation of MBR tariff of DV Trading, LLC.

*Filed Date:* 9/10/18.

*Accession Number:* 20180910–5156.

*Comments Due:* 5 p.m. ET 10/1/18.

*Docket Numbers:* ER18–2408–000.

*Applicants:* Deseret Generation & Transmission Co-operative, Inc.

*Description:* § 205(d) Rate Filing: 2018 RIA Annual Update to be effective 7/1/2018.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5031.

*Comments Due:* 5 p.m. ET 10/2/18.

*Docket Numbers:* ER18–2409–000.

*Applicants:* RED-Rochester, LLC.

*Description:* Baseline eTariff Filing: MBR Application to be effective 11/1/2018.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5067.

*Comments Due:* 5 p.m. ET 10/2/18.

*Docket Numbers:* ER18–2410–000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 2018–09–xx\_Att O–SPS TOIF TbLs 2–7–16–17 Sch 18 Filing to be effective 1/1/2019.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5120.

*Comments Due:* 5 p.m. ET 10/2/18.

*Docket Numbers:* ER18–2411–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: ED&P Letter Agreement DCR Transmission LLC—Ten West Link SA No. 213 to be effective 9/7/2018.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5111.

*Comments Due:* 5 p.m. ET 10/2/18.

*Docket Numbers:* ER18–2412–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–09–11\_SA 3164 LA3 West Baton Rouge-Entergy Louisiana GIA (J683) to be effective 8/27/2018.

*Filed Date:* 9/11/18.

*Accession Number:* 20180911–5112.

*Comments Due:* 5 p.m. ET 10/2/18.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 11, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–20082 Filed 9–14–18; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ID–3300–006]

**Reilly, Lawrence J.; Notice of Filing**

Take notice that on September 7, 2018, Lawrence J. Reilly filed an application for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (2012), and section 45.8 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 45.8 (2018).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on September 28, 2018.

Dated: September 11, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-20101 Filed 9-14-18; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2014-0738 and EPA-HQ-OAR-2010-0682; FRL-9983-26-OAR]

### Notice of Final Approval for an Alternative Means of Emission Limitation at ExxonMobil Corporation; Marathon Petroleum Company, LP (for itself and on behalf of its Subsidiary, Blanchard Refining, LLC); Chalmette Refining, LLC; and LACC, LLC

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice; final approval.

**SUMMARY:** This notice announces our approval of the Alternative Means of Emission Limitation (AMEL) requests under the Clean Air Act (CAA) submitted from ExxonMobil Corporation; Marathon Petroleum Company, LP (for itself and on behalf of its subsidiary, Blanchard Refining, LLC); and Chalmette Refining, LLC to operate flares and multi-point ground flares (MPGFs) at several refineries in Texas and Louisiana, and from LACC, LLC to operate flares at a chemical plant in Louisiana. This approval notice specifies the operating conditions and monitoring, recordkeeping, and reporting requirements that these facilities must follow to demonstrate compliance with the approved AMEL.

**DATES:** The approval of the AMEL requests from ExxonMobil Corporation; Marathon Petroleum Company, LP (for itself and on behalf of its subsidiary, Blanchard Refining, LLC); Chalmette

Refining, LLC; and LACC, LLC to operate certain flares at the refineries and a chemical plant, as specified in this notice, is effective on September 17, 2018.

**ADDRESSES:** The Environmental Protection Agency (EPA) has established a docket for this action under Docket ID No. EPA-HQ-OAR-2014-0738. All documents in the docket are listed on the <https://www.regulations.gov> website. Although listed, some information is not publicly available, e.g., confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at EPA Docket Center, EPA WJC West Building, Room Number 3334, 1301 Constitution Ave. NW, Washington, DC. The Public Reading Room hours of operation are 8:30 a.m. to 4:30 p.m. Eastern Standard Time (EST), Monday through Friday. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the Docket Center is (202) 566-1742.

**FOR FURTHER INFORMATION CONTACT:** For questions about this final action, contact Ms. Angie Carey, Sector Policies and Programs Division (E143-01), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-2187; fax number: (919) 541-0516; and email address: [carey.angela@epa.gov](mailto:carey.angela@epa.gov).

**SUPPLEMENTARY INFORMATION:** *Preamble acronyms and abbreviations.* We use multiple acronyms and terms in this preamble. While this list may not be exhaustive, to ease the reading of this preamble and for reference purposes, the EPA defines the following terms and acronyms here:

AMEL alternative means of emission limitation  
 BTU/scf British thermal units per standard cubic foot  
 CAA Clean Air Act  
 CBI confidential business information  
 CFR Code of Federal Regulations  
 EPA Environmental Protection Agency  
 Eqn equation  
 g/mol grams per gram mole  
 HAP hazardous air pollutants  
 HP high pressure  
 LFL lower flammability limit  
 LFL<sub>cz</sub> lower flammability limit of combustion zone gas  
 LFL<sub>vg</sub> lower flammability limit of flare vent gas

LRGO linear relief gas oxidizer  
 MPGF multi-point ground flare  
 NESHAP national emission standards for hazardous air pollutants  
 NHV net heating value  
 NHV<sub>cz</sub> net heating value of combustion zone gas  
 NHV<sub>vg</sub> net heating value of flare vent gas  
 NSPS new source performance standards  
 OAQPS Office of Air Quality Planning and Standards  
 scf standard cubic feet  
 SKEC steam-assisted kinetic energy combustor  
 TCEQ Texas Commission on Environmental Quality  
 VOC volatile organic compounds

*Organization of This Document.* The information in this notice is organized as follows:

- I. Background
  - A. Summary
  - B. Regulatory Flare Requirements
- II. Summary of Public Comments on the AMEL Requests
- III. AMEL for the Flares

## I. Background

### A. Summary

In a **Federal Register** notice dated April 25, 2018, the EPA provided public notice and solicited comment on the requests under the CAA from ExxonMobil Corporation; Marathon Petroleum Company, LP (for itself and on behalf of its subsidiary, Blanchard Refining, LLC's); and Chalmette Refining, LLC for the operation of flares and MPGFs at several refineries in Texas and Louisiana, and from LACC, LLC to operate flares at a chemical plant in Louisiana (see 83 FR 18034). This action solicited comment on all aspects of the AMEL requests, including the operating conditions specified in that action that are necessary to achieve a reduction in emissions of volatile organic compounds and organic hazardous air pollutants at least equivalent to the reduction in emissions required by various standards in 40 CFR parts 60, 61, and 63 that apply to emission sources that would be controlled by these flares and MPGFs. These standards incorporate the flare design and operating requirements in 40 CFR part 60 and 63 General Provisions (*i.e.*, 40 CFR 60.18(b) and 63.11(b)) into the individual new source performance standards (NSPS) and maximum achievable control technology (MACT) subparts, except for the Petroleum Refinery MACT, 40 CFR part 63, subpart CC, which specifies its flare requirements within the subpart (*i.e.*, 40 CFR 63.670). Four of the requests are for flares located at petroleum refineries, while the request from LACC, LLC is for a flare design at a chemical manufacturing facility. None of the