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[FR Doc. 2018-20622 Filed 9-20-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-1174-000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* Compliance filing Annual Report of Flow Through filed 9-14-18 to be effective N/A.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914-5006.

*Comments Due:* 5 p.m. ET 9/26/18.

*Docket Numbers:* RP18-1175-000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing:

Summary of Negotiated Rate Capacity Release Agreements to be effective 9/15/2018.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914-5007.

*Comments Due:* 5 p.m. ET 9/26/18.

*Docket Numbers:* RP18-1176-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091418 Negotiated Rates—Castleton Commodities Merchant Trading R-4010-07 to be effective 11/1/2018.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914-5008.

*Comments Due:* 5 p.m. ET 9/26/18.

*Docket Numbers:* RP18-1177-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091418 Negotiated Rates—Castleton Commodities Merchant Trading R-4010-08 to be effective 11/1/2018.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914-5010.

*Comments Due:* 5 p.m. ET 9/26/18.

*Docket Numbers:* RP18-1178-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091418 Negotiated Rates—Castleton Commodities Merchant Trading R-4010-09 to be effective 11/1/2018.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914-5011.

*Comments Due:* 5 p.m. ET 9/26/18.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 14, 2018.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary.*

[FR Doc. 2018-20554 Filed 9-20-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR18-38-000]

#### Notice of Petition for Declaratory Order: EnLink Crude Pipeline, LLC

Take notice that on September 12, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2018), EnLink Crude Pipeline, LLC, filed a petition for Declaratory Order seeking approval of the overall tariff rate structure and terms and conditions of service, including the proposed priority service prorationing methodology for an expansion of EnLink Crude Pipeline, LLC's, Chickadee crude oil pipeline system, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on October 12, 2018.

Dated: September 13, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-20623 Filed 9-20-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2883-009]

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests: Aquenergy Systems, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2883-009.

c. *Date filed:* May 30, 2018.

d. *Applicant:* Aquenergy Systems, LLC.

e. *Name of Project:* Fries Hydroelectric Project.

f. *Location:* On the New River in the Town of Fries, Grayson County, Virginia. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Ms. Beth E. Harris, P.E., Southeast Regional Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673, Phone: (864) 846-0042 ext. 100, Email:

*beth.harris@enel.com*, or Mr. Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810, Phone: (978) 935-6039, Email: *kevin.webb@enel.com*.

i. *FERC Contact*: Brandi Sangunett, Phone: 202-502-8393, Email: *brandi.sangunett@ferc.gov*.

j. Deadline for filing motions to intervene and protests: November 13, 2018.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2883-009.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Fries Hydroelectric Project (Fries Project) consists of: (1) A 41-foot-high, 610-foot-long rock masonry dam with a 500-foot-long spillway; (2) an 88-acre impoundment at the normal pool elevation (spillway crest elevation) of 2,188.27 feet National Geodetic Vertical Datum of 1929; (3) an approximately 750-foot-long, 110-foot-wide intake canal with four 15.5-foot-high, 6.5-foot-wide headgates; (4) a canal spillway consisting of 10 stoplog bays totaling 47 feet in length; (5) two 12.5-foot-high, 5.0-foot-wide canal gates; (6) a steel powerhouse that contains a single vertical Kaplan turbine with a capacity of 2.1 megawatts (MW) that discharges into a 180-foot-long, 75-foot-wide, 12-foot-deep tailrace; (7) a masonry powerhouse that contains one vertical and two horizontal Francis turbines with a total capacity of 3.0 MW that discharges into a 180-foot-long, 120-foot-wide, 12-foot-deep tailrace; (8) a 500-foot-long, 450-foot-wide bypassed reach that extends from the toe of the dam to the confluence with the

tailraces; (9) a 567-foot-long, 13.2-kilovolt (kV) transmission line that runs from the steel powerhouse to the interconnection point with the grid; (10) a 130-foot-long transmission line that connects the masonry powerhouse to a 5,000 kilovolt-amp step-up transformer and an additional 323-foot-long, 13.2-kV transmission line leading from the transformer to the interconnection point; and (11) appurtenant facilities.

The Fries Project is operated in a run-of-river mode. For the period 2003 through 2016, the average annual generation at the Fries Project was 26,150 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: September 14, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-20553 Filed 9-20-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-117-000; CP17-118-000]

#### Driftwood LNG LLC; Driftwood Pipeline; LLC Notice of Availability of the Draft Environmental Impact Statement for the Proposed Driftwood LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Driftwood LNG and Pipeline Projects (Project). Driftwood LNG LLC and Driftwood Pipeline LLC, collectively Driftwood, request authorization (FERC Docket Nos. CP17-117-000 and CP17-118-000) to site, construct, and operate liquefied natural gas (LNG) export facilities and certain interstate, natural gas transmission pipeline facilities in Evangeline, Acadia, Jefferson Davis, and Calcasieu Parishes, Louisiana. The Project would provide gas and processing to produce up to 26 million tonnes per annum of LNG for export.

The draft EIS assesses the potential environmental effects of the construction and operation of the Driftwood LNG Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Project would result in adverse impacts on the environment. However, with the exception of the visual impact on the nearby Driftwood Community which we conclude would be significant, impacts on the environment would be reduced to acceptable levels with the implementation of Driftwood's proposed impact avoidance, minimization, and mitigation measures and the additional measures recommended by staff in the draft EIS.

The U.S. Environmental Protection Agency, the U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, and the U.S. Department of Transportation participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the