

Generator Status of LMBE Project Company LLC.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5104.

*Comments Due:* 5 p.m. ET 10/9/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1276–009; ER10–1292–008; ER10–1287–008; ER10–1303–008; ER10–1319–010; ER10–1353–010; ER18–1183–001; ER18–1184–001

*Applicants:* Consumers Energy Company, CMS Energy Resource Management Company, Grayling Generation Station Limited Partnership, Genesee Power Station Limited Partnership, CMS Generation Michigan Power, LLC, Dearborn Industrial Generation, L.L.C., Delta Solar Power I, LLC, Delta Solar Power II, LLC.

*Description:* Notice of Non-Material Change-In-Status of Consumer Energy Company, et al.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914–5195.

*Comments Due:* 5 p.m. ET 10/5/18.

*Docket Numbers:* ER17–802–002.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Compliance filing: Informational Filing Regarding Oyster Creek Generating Station Deactivation to be effective N/A.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914–5165.

*Comments Due:* 5 p.m. ET 10/5/18.

*Docket Numbers:* ER17–1376–005.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing: 2018–09–14 Compliance filing of Stored Energy Resources-Type II to be effective 12/1/2017.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914–5181.

*Comments Due:* 5 p.m. ET 10/5/18.

*Docket Numbers:* ER18–2433–000.

*Applicants:* NRG REMA LLC.

*Description:* Compliance filing: Notice of Succession for Reactive Service Rate Schedule to be effective 8/21/2018.

*Filed Date:* 9/14/18.

*Accession Number:* 20180914–5173.

*Comments Due:* 5 p.m. ET 10/5/18.

*Docket Numbers:* ER18–2434–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Notice of Cancellation of ISA of PJM Interconnection, L.L.C., (SA No. 825; Queue No. AA1–043).

*Filed Date:* 9/14/18.

*Accession Number:* 20180914–5188.

*Comments Due:* 5 p.m. ET 10/5/18.

*Docket Numbers:* ER18–2435–000.

*Applicants:* ORNI 41 LLC.

*Description:* Baseline eTariff Filing: Petition for Approval of Initial Market-Based Rate Tariff to be effective 10/1/2018.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5027.

*Comments Due:* 5 p.m. ET 10/9/18.

*Docket Numbers:* ER18–2436–000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: MAIT submits IA SA No. 4578 to be effective 11/16/2018.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5074.

*Comments Due:* 5 p.m. ET 10/9/18.

*Docket Numbers:* ER18–2437–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Schedule 12 FERC Annual Charge Calculation to be effective 3/1/2019.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5091.

*Comments Due:* 5 p.m. ET 10/9/18.

*Docket Numbers:* ER18–2438–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing: 2018–09–17 Compliance Filing to Address Self-Fund EL15–68; EL15–36; ER16–696 to be effective 7/10/2018.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5105.

*Comments Due:* 5 p.m. ET 10/9/18.

*Docket Numbers:* ER18–2439–000.

*Applicants:* ITC Midwest LLC.  
*Description:* § 205(d) Rate Filing: Amended and Restated Interconnection/Interchange/JCA to be effective 11/17/2018.

*Filed Date:* 9/17/18.

*Accession Number:* 20180917–5113.

*Comments Due:* 5 p.m. ET 10/9/18.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH18–13–000.

*Applicants:* Citizens Energy Corporation.

*Description:* Citizens Energy Corporation submits FERC 65–B Notification of Change in Status.

*Filed Date:* 9/13/18.

*Accession Number:* 20180913–5135.

*Comments Due:* 5 p.m. ET 10/4/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 17, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–20729 Filed 9–21–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–543–000]

#### Coronado Midstream LLC; Notice of Application

Take notice that on August 30 2018, Coronado Midstream LLC (Coronado), 1722 Routh Street, Suite 1300, Dallas, Texas 75201, filed an application under section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization to own and operate existing natural gas residue lines connected to three processing plants in Andrews County and Martin County, Texas, and for related waivers. Specifically, Coronado requests (1) a limited jurisdiction certificate authorizing Coronado to transport natural gas owned solely by Coronado through existing residue lines connected to the tailgate outlets of Coronado's Midmar East processing plant, Midmar West processing plant, and Riptide processing plant; and (2) a waiver of certain regulatory requirements.

This filing is available for review at the Commission's Washington, DC offices, or may be viewed on the Commission's website at <http://www.ferc.gov> using the e-Library link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding the filing should be directed to Emily Fuquay, Senior Counsel & Director of Regulatory Affairs at the address listed above, by

phone at 214-721-9678, or via email at [emily.fuquay@enlink.com](mailto:emily.fuquay@enlink.com); and Kenneth W. Irvin, Sidley Austin LLP, 1501 K Street NW, Washington, DC 20005, by phone at 202-736-8256, or via email at [kirvin@sidley.com](mailto:kirvin@sidley.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m., October 3, 2018.

Dated: September 12, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-20683 Filed 9-21-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-101-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Draft General Conformity Determination for the Northeast Supply Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft general conformity determination (GCD) for the Northeast Supply Enhancement Project (Project) proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. The draft GCD assesses the potential air quality impacts associated with the construction and operation of natural gas facilities to provide about 400 million standard cubic feet of natural gas per day to Brooklyn Union Gas Company and KeySpan Gas East Corporation (collectively referred to as National Grid) to serve residential and commercial customers in the New York City area beginning in the 2020/heating season.

The draft GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC staff concludes that the Project would achieve conformity in New York and New Jersey through direct mitigation and the purchase of emission reduction credits. The draft GCD addresses the potential air quality impacts from construction and operation of the following relevant subset of Project facilities:

- A 3.4-mile-long, 26-inch-diameter pipeline loop<sup>1</sup> in Middlesex County, New Jersey (Madison Loop);
- a 23.5-mile long, 26-inch-diameter pipeline loop comprised of a 0.2-mile-long segment in onshore Middlesex County, New Jersey, and a 23.3-mile-long segment in the offshore waters of Middlesex and Monmouth Counties, New Jersey and Queens and Richmond Counties, New York (Raritan Bay Loop); and

<sup>1</sup> A pipeline "loop" is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

- a new 32,000 horsepower natural gas-fired compressor station in Somerset County, New Jersey (Compressor Station 206).

The draft GCD identifies that the Project is located within the NY-NJ-CT Interstate air quality control region (AQCR). The Clean Air Act defines nonattainment areas as "any area that does not meet (or that contributes to ambient air quality in a nearby area that does not meet) the national primary or secondary ambient air quality standard for the pollutant". The draft environmental impact statement explains that in order to achieve improved air quality within a nonattainment area, reductions are required throughout the entire AQCR. The General Conformity Regulations require that offsets be purchased "within the same nonattainment or maintenance area (or a nearby area of equal or higher classification provided the emissions from that area contribute to the violations, or have contributed to violations in the past)." Transco proposes to implement a combination of direct mitigation projects and purchasing emission reduction credits to offset construction emissions nitrogen oxides for the Project. FERC staff will issue the final GCD with the final environmental impact statement on January 25, 2019.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and libraries in the Project area. The draft GCD is only available in electronic format. It may be viewed and downloaded using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP17-101). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

In accordance with the General Conformity Regulations under the Code of Federal Regulations Chapter 40 Part 93.156, the draft GCD is issued for a 30-day comment period. Any person wishing to comment on the draft GCD may do so. To ensure consideration of your comments on the Project, it is important that the Commission receive