

Comments Due: 5 p.m. ET 10/9/18.
Docket Numbers: RP18–1215–000.
Applicants: Fayetteville Express Pipeline LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement on 9–25–18 to be effective 9/28/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5054.

Comments Due: 5 p.m. ET 10/9/18.

Docket Numbers: RP18–1216–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Eco-Energy 8953069 eff 10–1–18 to be effective 10/1/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5055.

Comments Due: 5 p.m. ET 10/9/18.

Docket Numbers: RP18–1217–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO WBX NR and NC Agreements to be effective 10/25/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5118.

Comments Due: 5 p.m. ET 10/9/18.

Docket Numbers: RP18–1218–000.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: eTariff filing per 1430: DECP—Request for Waiver of Requirement to File Form No. 501–G.

Filed Date: 9/25/18.

Accession Number: 20180925–5121.

Comments Due: 5 p.m. ET 10/9/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 26, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–21412 Filed 10–1–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–162–000.

Applicants: Mendota Hills, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Mendota Hills, LLC.

Filed Date: 9/25/18.

Accession Number: 20180925–5133.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: EC18–163–000.

Applicants: San Diego Gas & Electric Company, Citizens Sycamore-Penasquitos Transmission.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of San Diego Gas & Electric Company, et. al.

Filed Date: 9/26/18.

Accession Number: 20180926–5034.

Comments Due: 5 p.m. ET 10/17/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1883–001.

Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

Description: Compliance filing: 2018–09–26 SA 3132 Compliance Filing for METC-Wolverine T–T to be effective 6/1/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5072.

Comments Due: 5 p.m. ET 10/17/18.

Docket Numbers: ER18–1974–001.

Applicants: Otter Tail Power Company.

Description: Compliance filing: Compliance Notification of Effective Date to be effective 9/17/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5086.

Comments Due: 5 p.m. ET 10/17/18.

Docket Numbers: ER18–2013–000.

Applicants: Terra-Gen Dixie Valley, LLC.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 9/25/18.

Accession Number: 20180925–5096.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2474–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Attachment V GIA Pro Forma Clean-Up Filing to be effective 5/15/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5120.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2475–000.

Applicants: Imperial Valley Solar 3, LLC.

Description: § 205(d) Rate Filing: Imperial Valley Solar 3, LLC Co-Tenancy and Shared Use Agreement to be effective 9/26/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5122.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2476–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Historical Cleanup Filing, MISO–PJM JOA, Section 9.4 to be effective 1/1/2014.

Filed Date: 9/25/18.

Accession Number: 20180925–5098.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2477–000.

Applicants: DXT Commodities North America LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 11/25/2018.

Filed Date: 9/25/18.

Accession Number: 20180925–5097.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2478–000.

Applicants: Southwestern Public Service Company.

Description: Notice of cancellation of Interconnection Agreement (No. 102–SPS) of Southwestern Public Service Company.

Filed Date: 9/25/18.

Accession Number: 20180925–5138.

Comments Due: 5 p.m. ET 10/16/18.

Docket Numbers: ER18–2479–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Third Revised ISA, SA No. 2962; Queue No. Z2–083 to be effective 8/28/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5039.

Comments Due: 5 p.m. ET 10/17/18.

Docket Numbers: ER18–2480–000.

Applicants: Michigan Electric Transmission Company, LLC.

Description: Tariff Cancellation: Termination of Agreements to be effective 6/1/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5074.

Comments Due: 5 p.m. ET 10/17/18.

Docket Numbers: ER18–2481–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: PSCo-WAPA-Intercon-TSA-Agrmt-376–0.1.0 to be effective 10/1/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5095.

Comments Due: 5 p.m. ET 10/17/18.

Docket Numbers: ER18–2482–000.

Applicants: Wolverine Power Supply Cooperative, Inc.

Description: Tariff Cancellation: Notice of Cancellation of Rate Schedules to be effective 9/27/2018.

Filed Date: 9/26/18.

Accession Number: 20180926–5113.

Comments Due: 5 p.m. ET 10/17/18.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES18–62–000.

Applicants: Oklahoma Gas and Electric Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Oklahoma Gas and Electric Company.

Filed Date: 9/26/18.

Accession Number: 20180926–5088.

Comments Due: 5 p.m. ET 10/17/18.

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Dated: September 26, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–21411 Filed 10–1–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11834–068]

Notice of Application for Amendment of License, Soliciting Comments, Motions To Intervene, and Protests; Brookfield White Pine Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Application for amendment of license.

b. *Project No.:* 11834–068.

c. *Date Filed:* August 28, 2018.

d. *Licensee:* Brookfield White Pine Hydro, LLC.

e. *Name of Project:* Upper and Middle Dams Storage Project.

f. *Location:* The project is located on the Rapid River in Oxford and Franklin counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *License Contact:* Ms. Kelly Maloney, Brookfield Renewable, 150 Main Street, Lewiston, ME, (207) 233–1995, Kelly.maloney@brookfieldrenewable.com.

i. *FERC Contact:* Ms. Rebecca Martin, (202) 502–6012, Rebecca.martin@ferc.gov.

j. Deadline for filing comments, interventions, and protests is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–11834–068.

k. *Description of Project Facilities:* The project includes two developments: Upper Dam, which impounds Mooselookmeguntic Lake, and Middle Dam, which impounds Richardson Lake. The two dams operate as a single water storage project to regulate flows to the Androscoggin River for downstream hydroelectric generation, reduction of flood flows, and other beneficial uses. The proposed work would only occur at Middle Dam. Project works at the Middle Dam Development consist of the 244-foot-long Middle Dam equipped with a gatehouse containing: (a) Three 15-foot-wide by 12-foot-deep sluice gates; (b) five 6-foot-wide by 14.7-foot-deep gates; (c) six 7-foot-wide 14.7-foot-deep shoal gates; and (d) six 9-foot-wide by 12.3-foot deep spillway gates; a 560-foot-long earthen dike extending north of the gatehouse; a 200-foot-long earthen dike extending south of the gatehouse;

the 7,470 acre reservoir; the 180-foot-long earthen dike (Black Cat Dike) located 2,000 feet to the southeast of Middle Dam; and appurtenant facilities.

l. *Description of Request:* The licensee has filed a copy of its application with the Maine Land Use Planning Commission and the US Army Corps of Engineers for its proposed replacement of the spillway at the Middle Dam Development. Replacement of the Middle Dam Development spillway is being required under Part 12 of the Commission's regulations for safety of water power projects and project works. The proposal involves a multi-year, phased approach beginning with the installation of a bypass gate to pass all river flow during the removal of the existing dam and installation of the new dam. Black Cat Dike embankment would also be modified to meet Commission requirements. The proposed measures would not alter the basic footprint of the existing dam or involve substantial modification of the licensed operation of the project. Work is proposed to begin in May 2019 and be completed by December 15, 2023.

m. This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction in the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.