Gas and Electric Company, Westar Energy, Inc.

Description: Joint Application for Authorization Under FPA Section 204 to Issue Short-Term Debt Securities of Kansas City Power & Light Company, et al.

Filed Date: 10/3/18.
Accession Number: 20181003–5153.
Comments Due: 5 p.m. ET 10/24/18.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–22065 Filed 10–10–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5038–001]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions; Boise Project Board of Control

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of Conduit Exemption.
b. Project No.: 5038–001.
c. Date filed: May 10 and 17, 2018, September 17 and 24, 2018, and October 3, 2018.
d. Applicant: Boise Project Board of Control.
e. Name of Project: Main Canal No. 6 Hydroelectric Project.
f. Location: The project is located on the applicant’s irrigation canal system, near the town of Kuna, in Ada County, Idaho. The project, in part, occupies federal lands administered by the U.S. Bureau of Reclamation.
h. Applicant Contact: Mr. Tim Page, Manager, Boise Project Board of Control, 2465 Overland Road, Boise, ID 83705, phone (208) 334–1141.
i. FERC Contact: Christopher Chaney, (202) 502–6778 or christopher.chaney@ferc.gov.

Deadline for filing responsive documents: Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

For assistance, please contact FERC Online Support at FERConLineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–5038–001.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

Description of Project: The proposed amendment consists of the following changes to the previously authorized, but unconstructed project: (1) Increase the hydraulic capacity from 350 cubic feet per second (cfs) to 700 cfs; (2) increase the authorized installed capacity from 1,200 kilowatts (kW) to 2,300 kW; (3) move the intake structure approximately 400 feet downstream; (4) reduce the penstock length from 2,300 feet to 1,770 feet and increase its diameter from 72 inches to 120 inches; (5) move the powerhouse approximately 150 feet to the northeast; (6) decrease the number of units from three to two turbines connected to a single generator; and (7) excavating a tailrace and relocating the discharge point approximately 100 feet downstream.

i. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s website at http://www.ferc.gov/docs-filing/eLibrary.asp. Enter the docket number, P–5038, in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/subscribe.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERConLineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, and 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified deadline date for the particular application.

n. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, MOTION TO INTERVENE, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary
basing and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose, Secretary.

[FR Doc. 2018–22073 Filed 10–10–18; 8:45 am]
BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Primary Copper Smelters (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NESHAP for Primary Copper Smelters (EPA ICR No. 1580.08, OMB Control No. 2060–0476), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through October 31, 2018. Public comments were previously requested via the Federal Register on June 29, 2017 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before November 13, 2018.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2014–0067, to: (1) EPA online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA’s policy is that all comments will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: Patrick Yeelin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yeelin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION: Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov, or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit: http://www.epa.gov/dockets.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Primary Copper Smelters (40 CFR part 63, subpart QQ) apply to each existing and new copper concentrate dryer, smelting furnace, slag cleaning vessel, copper converter department, and the entire group of fugitive emission sources located at a primary copper smelter facility that is a major source of hazardous air pollutant (HAP) emissions. Major sources of HAP emissions are sites that emit, or have the potential to emit, any single HAP at a rate of 9.07 megagrams (10 tons) or more per year or any combination of HAPs at a rate of 22.68 megagrams (25 tons) or more per year. New facilities include those that commenced construction or reconstruction after the date of proposal. In general, all NESHAP standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NESHAP.

Form Numbers: None.

Respondents/affected entities:
Primary copper smelters.

Respondent’s obligation to respond: Mandatory (40 CFR part 63, subpart QQ).

Estimated number of respondents: 3 (total).

Frequency of response: Initially and semiannually.

Total estimated burden: 9,440 hours (per year). Burden is defined at 5 CFR 1220.3(b).

Total estimated cost: $999,000 (per year), which includes $8,220 in annualized capital/startup and/or operation & maintenance costs.

Changes in the Estimates: There is an adjustment increase in the total estimated burden and cost as currently identified in the OMB Inventory of Approved Burdens. This increase is not due to any program changes. The change in the respondent labor hour estimates occurred because of a change in assumption. This ICR assumes all existing respondents will have to familiarize with the regulatory requirements each year. There is also a decrease of 3 responses due to a correction in the number of sources that submit initial compliance determination reports.

Courtney Kerwin, Director, Regulatory Support Division.

[FR Doc. 2018–22069 Filed 10–10–18; 8:45 am]
BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

Notice of Settlement: Arkla Terra Property Suprfund Site, Thonotosassa, Hillsborough County, Florida

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of settlement.

SUMMARY: Under 122(b) of the Comprehensive Environmental