New England Petroleum Corporation
Mobil Oil Corporation
La Gloria Oil and Gas Company
Kerr-McGee Refining Corporation
Gulf States Oil & Refining Co.
Fina Oil and Chemical Company
Exxon Corporation
Crown Central Petroleum corp.
The Coastal Corporation
Clark Oil & Refining Corporation
Chevron U.S.A., Inc.
Charter Oil Company
Charter International Oil Company
Castle Oil Corporation
BHP Petroleum Americas Refining, Inc.
Axel Johnson, Inc.
Ashland Oil, Inc.
Amoco Oil Company
C. List of Refiner-Litigants

Refiner-Litigants 100%
Total 35.71428571428570000%
West Virginia 0.21344547509163300%
Washington 0.54540262288818800%
Utah 0.21069728945457100%
Texas 2.634866746869110000%
South Dakota 0.12770074547322300%
South Carolina 0.42578568669101500%
Pennsylvania 1.662878021610900000%
Oklahoma 0.44109500817491000%
Oregon 0.35401620870754400%
Pennsylvania 1.662878021610900000%
Puerto Rico 0.34023415107186000%
Rhode Island 0.14160268159603600%
South Carolina 0.42578568669101500%
South Dakota 0.12770074547322300%
Tennessee 0.57780348918072000%
Texas 2.63486674686911000%
Utah 0.21069728945471000%
Vermont 0.085470992602227000%
Virginia 0.1659346391607800%
Virginia 0.1659346391607800%
Washington 0.54542062288818800%
West Virginia 0.21344547509163300%
Wisconsin 0.62833783545195100%
Wyoming 0.14563871260699600%
Total 35.71428571428570000%

B. Non-Litigant Refiners Account Funds
Refiner-Litigants 100%
• Each Refiner-Litigant Entity is entitled to 3.03% of the Non-Litigant Refiners Account Funds.

C. List of Refiner-Litigants
Amoco Oil Company
Ashland Oil, Inc.
Atlantic Richfield Company
Axel Johnson, Inc.
BHP Petroleum Americas Refining, Inc.
Castle Oil Corporation
Charter International Oil Company
Charter Oil Company
Chevron U.S.A., Inc.
Clark Oil & Refining Corporation
The Coastal Corporation
Commonwealth Oil Refining Company
Conoco Inc.
Crown Central Petroleum corp.
Diamond Shamrock Refining & Marketing Company
Exxon Corporation
Fina Oil and Chemical Company
Gulf States Oil & Refining Co.
Kerr-McGee Refining Corporation
La Gloria Oil and Gas Company
Marathon Oil Company
Mobil Oil Corporation
New England Petroleum Corporation
Oxy USA Inc.
Shell Oil Company
Sprague Energy Corporation
Tesoro Petroleum Corporation
Texaco Inc.
Texaco Refining & Marketing Inc.
Tosco Corporation
Total Petroleum Company
Union Pacific Resources Company
Wray Energy Inc.

Poli A. Marmolejos,
Director, Office of Hearings and Appeals.

[FR Doc. 2018–22705 Filed 10–17–18; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. ER19–70–000]

Keystone Power Pass-Through Holders LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Keystone Power Pass-Through Holders LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, for future issuances of securities and assumptions of liability.

Any person desiring to intervene or protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 30, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link, submit the eFiling link to log on and submit the protest.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s).

For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–22711 Filed 10–17–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 3023–014]

Blackstone Hydro, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: P–3023–014.
c. Date filed: October 1, 2018.
d. Applicant: Blackstone Hydro, Inc.
e. Name of Project: Tupperware Hydroelectric Project.
f. Location: On the Blackstone River in Providence County, Rhode Island and Worcester County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).
h. Applicant Contact: Lewis C. Loon, General Manager, Operations and Maintenance—USA/QC, KEI USA Power Management Inc., 423 Brunswick Avenue, Gardner, ME 04345; Phone at (207) 203–3027, or email at lewis.loon@kruger.com.
The project bypasses approximately 1 mile of the Blackstone River, and there is currently no required minimum instream flow for the bypassed reach. Blackstone Hydro operates the project in a run-of-river (ROR) mode with an annual average generation of approximately 4,027 megawatt-hours.

Blackstone Hydro proposes to: (1) continue operating the project in a ROR mode; (2) provide a year-round minimum flow of 35 cubic feet per second into the bypassed reach; (3) provide upstream eel passage at the project, following installation of an upstream eel passage facility at the downstream Woonsocket Falls Project No. 2972; (4) implement nighttime turbine shutdowns to facilitate downstream eel passage; and (5) develop procedures for operating the outlet gates to address water quality in the power canal.

A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.
q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 12, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–22728 Filed 10–17–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–92–000]

GRP Madison, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of GRP Madison, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 1, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 12, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–22717 Filed 10–17–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19–9–000.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Clean Energy Future—Lordstown, LLC, Perennial Lordstown, LLC.

Applicants: Clean Energy Future—Lordstown, LLC, Perennial Lordstown, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Clean Energy Future—Lordstown, LLC, Perennial Lordstown, LLC.

Docket Numbers: EC19–11–000.
Applicants: Scrubgrass Generating Company, L.P., Northhampton Generating Company, L.P., Northern Iowa Windpower, LLC.

Description: Notice of Change in Status of Scrubgrass Generating Company, L.P., et al.


Description: Notice of Non-Material Change in Status of Elgin Energy Center, LLC, et al.

File Date: 10/11/18.
Accession Number: 20181011–5177.
Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER18–2272–001.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2018–10–12 SA 3144 ETI-Liberty County-ETI MPFCA (J472 J483) Sub Original to be effective 8/7/2018.

File Date: 10/12/18.
Accession Number: 20181012–5022.
Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER18–2336–001.
Applicants: Midcontinent Independent System Operator, Inc.


File Date: 10/12/18.
Accession Number: 20181012–5026.
Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER19–89–000.
Applicants: North Rosamond Solar, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Authorization and Request for Waivers and Blanket Approvals to be effective 10/12/2018.

File Date: 10/11/18.
Accession Number: 20181011–5146.
Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER19–90–000.
Applicants: Clean Energy Future—Lordstown, LLC.

Description: Baseline eTariff Filing: Reactive Power Tariff Application to be effective 12/1/2018.

File Date: 10/11/18.
Accession Number: 20181011–5150.
Comments Due: 5 p.m. ET 11/1/18.

Applicants: GRP Franklin, LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 12/8/2018.

Description: Notice of Change in Status of Scrubgrass Generating Company, L.P., et al.

File Date: 10/10/18.
Accession Number: 20181010–5165.
Comments Due: 5 p.m. ET 10/31/18.

ER10–2196–005; ER17–1849–002.
ER10–2740–013; ER15–1657–007.
ER10–2742–012.


Description: Notice of Non-Material Change in Status of Elgin Energy Center, LLC, et al.

File Date: 10/11/18.
Accession Number: 20181011–5177.
Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER18–2272–001.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2018–10–12 SA 3144 ETI-Liberty County-ETI MPFCA (J472 J483) Sub Original to be effective 8/7/2018.

File Date: 10/12/18.
Accession Number: 20181012–5022.
Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER18–2336–001.
Applicants: Midcontinent Independent System Operator, Inc.


File Date: 10/12/18.
Accession Number: 20181012–5026.
Comments Due: 5 p.m. ET 11/2/18.

Docket Numbers: ER19–89–000.
Applicants: North Rosamond Solar, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Authorization and Request for Waivers and Blanket Approvals to be effective 10/12/2018.

File Date: 10/11/18.
Accession Number: 20181011–5146.
Comments Due: 5 p.m. ET 11/1/18.

Docket Numbers: ER19–90–000.
Applicants: Clean Energy Future—Lordstown, LLC.

Description: Baseline eTariff Filing: Reactive Power Tariff Application to be effective 12/1/2018.

File Date: 10/11/18.
Accession Number: 20181011–5150.
Comments Due: 5 p.m. ET 11/1/18.

Applicants: GRP Franklin, LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 12/8/2018.