Signed in Washington, DC, on November 1, 2018.

Christopher Lawrence,
Management and Program Analyst, Transmission Permitting and Technical Assistance, Office of Electricity.

DEPARTMENT OF ENERGY

[OE Docket No. EA–463]

Application To Export Electric Energy; Boston Energy Trading and Marketing LLC

AGENCY: Office of Electricity, Department of Energy (DOE).

ACTION: Notice of application.

SUMMARY: Boston Energy Trading and Marketing LLC (BETM or Applicant) has applied for authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before December 7, 2018.

ADDRESSES: Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585–0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to Electricity.Exports@hq.doe.gov, or by facsimile to 202–586–8008.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On October 19, 2018, DOE received an application from BETM for authorization to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. BETM is also certified as a Qualified Scheduling Entity with the Electric Reliability Council of Texas and is registered as a wholesale power marketer with the Public Utility Commission of Texas.

In its application, BETM states that it “does not own, operate, or control any electric power supply system in the United States” and that it “does not have a franchised service area.” The electric energy that the Applicant proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and other suppliers within the United States pursuant to voluntary agreements. The existing international transmission facilities to be utilized by BETM have previously been authorized by Presidential Permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the address at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning BETM’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA–463. An additional copy is to be transmitted by overnight mail, by electronic mail to Electricity.Exports@hq.doe.gov, or by facsimile to 202–586–8008.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address above; access the program website at http://energy.gov/node/11845, or by emailing Angela.Troy@hq.doe.gov.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2883–009]

Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: 2883–009.


d. Applicant: Aquenergy Systems, LLC.

e. Name of Project: Fries Hydroelectric Project.

f. Location: On the New River in the Town of Fries, Grayson County, Virginia. No federal lands are occupied by the project works or located within the project boundary.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Ms. Beth E. Harris, P.E., Southeast Regional Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673, Phone: (864) 846–0042 ext. 100, Email: beth.harris@elen.com, or Mr. Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810, Phone: (978) 935–6039, Email: kevin.webb@elen.com.

i. FERC Contact: Brandi Sangunneth, Phone: 202–502–8393, Email: brandi.sangunneth@ferc.gov.


The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2883–009.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that
Aquenergy is proposing two modifications to the existing Fries Project boundary. First, the project boundary upstream of the canal intake would be expanded to include all of Aquenergy’s existing property on the boundary upstream of the canal intake. Second, the project boundary would encompass 5.34 acres of land.

The Fries Project is operated in a run-of-river mode. For the period 2003 through 2016, the average annual generation at the Fries Project was 26,150 megawatt-hours.

Environmental Site Review

The Applicant and FERC staff will conduct a project Environmental Site Review beginning at 2 p.m. on December 5, 2018. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Fries Hydropower Project, 616 W. Main Street, Fries, VA 24330. All participants are responsible for their own transportation to the site. Anyone with questions about the Environmental Site Review should contact Mr. Kevin Webb of Aquenergy Systems, LLC at (978) 935–6039 or Kevin.Webb@enel.com. Those individuals planning to participate in the Environmental Site Review should notify Mr. Webb of their intent, no later than November 30, 2018.

Objectives

At the scoping meetings, the staff will:

1. Summarize the environmental issues tentatively identified for analysis in the EA;
2. Solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue;
3. Encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff’s preliminary views;
4. Determine the resource issues to be addressed in the EA;
5. Identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Dated: November 1, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–24332 Filed 11–6–18; 8:45 am]