equipment; aircraft survivability equipment; initial training equipment and services; synthetic training equipment; support package including spares and repair parts; special tools and test equipment; aviation ground support equipment; safety and air worthiness certification; technical support; maintenance support; technical and aircrew publications; mission planning system equipment and support; and, project management and governance; U.S. Government and contractor engineering and logistics support services; and other related elements of logistic and program support.

(iv) Military Department: Army [UK–B–WTI]

(v) Prior Related Cases, if any: UK–B–WSY and UK–B–WTN

(vi) Sales Commission, Fee, etc., Paid, Offered, or Agreed to be Paid: None

(vii) Sensitivity of Technology

Contained in the Defense Article or Defense Services Proposed to be Sold: See Attached Annex (Classified document provided under separate cover)

(viii) Date Report Delivered to Congress: October 19, 2018

* As defined in Section 47(6) of the Arms Export Control Act.

POLICY JUSTIFICATION

United Kingdom—H–47 Chinook (Extended Range) Helicopters and Accessories

The Government of United Kingdom has requested a possible sale of sixteen (16) H–47 Chinook (Extended Range) helicopters; thirty-six (36) T–55–GA–714A engines (32 installed, 4 spares); forty-eight (48) embedded GPS inertial navigation units (32 installed, 16 spares); twenty (20) common missile warning systems (16 installed, 4 spares); twenty-two (22) radio-frequency countermeasures (16 installed, 6 spares); nineteen (19) multi-mode radars (16 installed, 3 spares); nineteen (19) electro-optical sensor systems (16 installed, 3 spares); forty (40) M–134D–T mini guns, plus mounts and tools (32 installed, 8 spares); and forty (40) M240H machine guns, plus mounts and tools (32 installed, 8 spares). This sale also includes communications equipment; navigation equipment; aircraft survivability equipment; initial training equipment and services; synthetic training equipment; support package including spares and repair parts; special tools and test equipment; aviation ground support equipment; safety and air worthiness certification; technical support; maintenance support; technical and aircrew publications; aircraft survivability equipment; maintenance support; and, project management and governance; U.S. Government and contractor engineering and logistics support services; and other related elements of logistic and program support. Total estimated cost is $3.5 billion.

The United Kingdom is a close NATO ally and an important partner on critical foreign policy and defense issues. The proposed sale will enhance U.S. foreign policy and national security objectives by enhancing the United Kingdom’s capabilities to provide national defense and contribute to NATO and coalition operations.

The proposed sale will improve the United Kingdom’s ability to meet current and future threats by providing a heavy lift rotary wing capability able to execute missions in extreme environments across a full range of military operations. The United Kingdom will have no difficulty absorbing these helicopters into its armed forces.

The proposed sale of this equipment and support will not alter the basic military balance in the region.

The principal contractor of this sale will be Boeing Defense and Space, Ridley Park, PA.

There is no known offset agreement associated with this proposed sale.

Implementation of this proposed sale will require approximately 29–32 U.S. Government personnel and 26 contractors assigned to the United Kingdom plus 3 equivalent man years TDY to support fielding and initial sustainment for a duration of 3–5 years.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

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DEPARTMENT OF EDUCATION

[Docket No.: ED–2018–ICCD–0121]

Agency Information Collection Activities; Comment Request; Consolidated Annual Report (CAR) for the Carl D. Perkins Career and Technical Education Act of 2006

AGENCY: Office of Career, Technical, and Adult Education (OCTAE), Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, ED is proposing a revision of an existing information collection.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Application; Tennessee Gas Pipeline Company, LLC

Take notice that on October 19, 2018, Tennessee Gas Pipeline Company, LLC (Tennessee), filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission’s regulations for authorization to construct, install, modify, operate, and maintain certain pipeline and compression facilities located in Massachusetts and Connecticut that will increase natural gas capacity on its pipeline system by approximately 72,400 dekatherms per day (Dth/day) (261 Upgrade Projects). The projects consist of the following: (1) The construction, installation, operation, and maintenance of approximately 2.1 miles of pipeline loop, and (2) the abandonment and replacement of two compressor units with a new compressor unit at an existing compressor station, all as more fully set forth in the application, which is on file with the Commission and open for public inspection.

The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Ben J. Carranza, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, or by calling (713) 420–5335, by fax (713) 420–1605, or by email at ben_carranza@kindermorgan.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the Final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commentors will be placed on the Commission’s environmental mailing list and will be notified of any meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission’s final order.

As of the February 27, 2018 date of the Commission’s order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.1 Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to “show good cause why the time limitation should be waived,” and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission’s Rules and Regulations.2

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: November 23, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–24450 Filed 11–7–18; 8:45 am]
BILLING CODE 6717–01–P

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1 Tennessee Gas Pipeline Company, LLC, 162 FERC ¶61,187 at ¶50 (2018).
2 18 CFR 385.214(d)(1).