DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–11–000, PF18–3–000]

Sabine Pass LNG, L.P.; Notice of Application

Take notice that on October 29, 2018, Sabine Pass LNG, L.P. (SPLNG), 700 Milam Street, Suite 1900, Houston, Texas 77002, filed an application under section 3(a) of the Natural Gas Act (NGA) and Part 153 and 380 of the Commission’s regulations, seeking authorization to site, construct and operate an expansion of the existing Sabine Pass liquefied natural gas (LNG) facility (SPLNG Terminal), located in Cameron Parish, Louisiana on the Sabine Pass Channel. The proposed expansion of the SPLNG Terminal consists of the addition of a third marine berth (Third Berth) and supporting facilities (SPLNG Third Berth Expansion Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Karri Mahmoud, Cheniere Energy, Inc., 700 Milam Street, Suite 1900, Houston, TX 77002, or by telephone at (713) 375–5000, or email at karri.Mahmoud@cheniere.com.

On March 8, 2018 the Commission granted SPLNG’s request to utilize the Pre-Filing Process and assigned Docket No. PF18–3–000 to staff activities involved in the Project. Now, as of the filing of the October 29, 2018 application, the Pre-Filing Process for this Project has ended. From this time forward, this proceeding will be conducted in Docket No. CP19–11–000 as noted in the caption of this Notice. Pursuant to section 157.9 of the Commission’s rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list.
DEPARTMENT OF ENERGY
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Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Description: § 4(d) Rate Filing: Negotiated Rate Agreement-Capacity Release Macquarie 11072018 to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5125.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Natural Gas Pipeline Company of America.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement-Capacity Release Macquarie 11072018 to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5069.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Saltville Gas Storage Company LLC.
Description: § 4(d) Rate Filing: § 4(d) Rate Filing: Negotiated Rate Agreement-Capacity Release Macquarie 11072018 to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5118.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate—Yankee release to Direct Energy 798171 to be effective 11/8/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5076.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Newfield 18) to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5078.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing: Neg Rate 2018–11–07 Encana to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5110.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Midcontinent Express Pipeline LLC.
Description: § 4(d) Rate Filing: Aethon/1849 Energy Negotiated Rate to be effective 11/2/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5117.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Gulf Shore Energy Partners, LP.
Description: eTariff filing per 1430: Form 501G Filing.
Filed Date: 11/7/18.
Accession Number: 20181107–5118.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Gulf Shore Energy Partners, LP.
Description: § 4(d) Rate Filing: Limited Section 4 Rate Filing to be effective 11/7/2018.
Filed Date: 11/7/18.
Accession Number: 20181107–5119.
Comments Due: 5 p.m. ET 11/19/18.
Applicants: Dominion Energy Questar Pipeline, LLC.
Description: eTariff filing per 1430: Form 501–G of Dominion Energy Questar Pipeline, LLC.
Filed Date: 11/8/18.
Accession Number: 20181108–5000.
Comments Due: 5 p.m. ET 11/20/18.
Applicants: Guardian Pipeline, L.L.C. eTariff filing per 1430:
Description: Filing in Compliance with Order No. 849—Form No. 501–G.
Filed Date: 11/8/18.
Accession Number: 20181108–5001.
Comments Due: 5 p.m. ET 11/20/18.