

Power Act (FPA), proposing to study the feasibility of the Pushmataha County Pumped Storage Hydroelectric Project (Pushmataha Project or project) to be located on the Kiamichi River, near the town of Talihina, in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The Pushmataha Project permit application describes two adjacent, alternative developments that the applicant proposes to choose between.

Alternative 1 would consist of the following: (1) An 886-foot-long, 282-foot-high concrete-faced rockfill upper dam with a 196.85-foot-long, 17-foot-high emergency spillway with a channel to Long Creek; (2) an upper reservoir with a surface area of 488.52 acres and a storage capacity of 43,633 acre-feet; (3) a 98.4-foot-long, 39.4-foot-high concrete upper intake/outlet structure; (4) a 7,030-foot-long, 32.8-foot-diameter steel and concrete headrace tunnel; (5) a 550-foot-long, 93-foot-wide, 188.5-foot-high underground concrete pumping station/powerhouse containing four pump/generating units with a total capacity of 1,200 megawatts; (6) an 8,243-foot-long, 32.8-foot-diameter tailrace tunnel; (7) a 98.4-foot-long, 39.4-foot-high concrete lower intake/outlet structure; (8) a 13,615-foot-long, 68.9-foot-high earthen lower dam with a 33-foot-long, 13-foot-high emergency spillway with a channel that becomes a tunnel to the Kiamichi River; (9) a lower reservoir with a surface area of 727 acres and a storage capacity of 37,965 acre-feet; (10) two 20-inch-diameter, 1,085-foot-long pipes with 110 kilowatt pumps to move water from a regulating reservoir to the lower reservoir; (11) a regulating reservoir with a surface area of 40 acres and a storage capacity of 1,216 acre-feet; (12) two 20-inch-diameter, 886-foot-long pipes with two 110 kilowatt pumps to move water from the Kiamichi River to a regulating reservoir; (13) a 40-foot-long, 40-foot-wide funnel-shaped intake structure on the Kiamichi River located 1.5-feet above the bottom of the Kiamichi River tapering down to 10-foot-long, 10-foot-wide section where it connects to the two withdrawal pipes; and (14) a 124-mile-long transmission line to the Electric Reliability Council of Texas grid.

Alternative 2 would consist of the following: (1) A 1,529-foot-long, 233-foot-high concrete-faced rockfill upper

dam with a 196.85-foot-long, 17-foot-high emergency spillway with a channel to a creek; (2) an upper reservoir with a surface area of 366.07 acres, and a storage capacity of 27,462 acre-feet; (3) a 98.4-foot-long, 39.4-foot-high concrete upper intake/outlet structure; (4) a 3,979-foot-long, 32.8-foot-diameter steel and concrete headrace tunnel; (5) a 545-foot-long, 90-foot-wide, 185.4-foot-high underground concrete pumping station/powerhouse containing four pump/generating units with a total capacity of 1,200 megawatts; (6) a 5,831-foot-long, 32.8-foot-diameter tailrace tunnel; (7) a 98.4-foot-long, 39.4-foot-high concrete lower intake/outlet structure; (8) a 13,911-foot-long, 52.5-foot-high earthen lower dam with a 33-foot-long, 13-foot-high emergency spillway with a channel that becomes a tunnel to the Kiamichi River; (9) a lower reservoir with a surface area of 972.71 acres and a storage capacity of 31,223 acre-feet; (10) two 20-inch-diameter, 1,532-foot-long pipes with 110 kilowatt pumps to move water from a regulating reservoir to the lower reservoir; (11) a regulating reservoir with a surface area of 40 acres and a storage capacity of 1,216 acre-feet; (12) two 20-inch-diameter, 886-foot-long pipes with two 110 kilowatt pumps to move water from the Kiamichi River to the a regulating reservoir; (13) a 40-foot-long, 40-foot-wide funnel-shaped intake structure on the Kiamichi River located 1.5-feet above the bottom of the Kiamichi River tapering down to 10-foot-long, 10-foot-wide section where it connects to the two withdrawal pipes; and (14) a 124-mile-long transmission line to the Electric Reliability Council of Texas grid.

For either alternative, the proposed project would have an estimated average annual generation of 4,368,000 megawatt-hours.

Applicant Contact: Mr. John Bobenic, Southeast Oklahoma Power Corporation, c/o Daytona Power Corp, 1800, 421-7 Avenue SW, Calgary, Alberta Canada T2P 4K9; phone: (578) 433-4933.

FERC Contact: Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14890-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14890) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 16, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-25587 Filed 11-23-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ19-3-000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on November 7, 2018, Oncor Electric Delivery Company LLC submitted its tariff filing: Oncor TFO Tariff Rate Changes to be effective 10/10/2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on November 28, 2018.

Dated: November 16, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–25582 Filed 11–23–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ19–1–000]

Notice of Supplement Filing; City of Vernon, California

Take notice that on November 15, 2018, the City of Vernon, California submitted a Letter Supplementing October 31, 2018 City of Vernon, California tariff filing (Error in Transmission Revenue Balancing Account Adjustment).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically

should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 6, 2018.

Dated: November 19, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–25640 Filed 11–23–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2689–040]

Notice of Application Accepted for Filing, Soliciting Comments, Protests and Motions To Intervene; N.E.W. Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Extension of License Term.
- b. *Project No.:* P–2689–040.
- c. *Date Filed:* November 2, 2018.
- d. *Licensee:* N.E.W. Hydro, LLC.
- e. *Name and Location of Project:* Oconto Falls (Lower) Hydroelectric Project, located on the Oconto River, in the City of Oconto Falls, Oconto County, Wisconsin.
- f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- g. *Licensee Contact Information:* Mr. Michael Scarzello, Regulatory Director, Eagle Creek Renewable Energy, LLC, 116 N State Street, P.O. Box 167, Neshkoro, Wisconsin 54960, (973) 998–8400, Michael.Scarzello@eaglecrekre.com.
- h. *FERC Contact:* Mr. Ashish Desai, (202) 502–8370, Ashish.Desai@ferc.gov.
- i. *Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice by the Commission. The*

Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2689–040.

j. *Description of Proceeding:* N.E.W. Hydro, LLC, licensee for the Oconto Falls (Lower) Project No. 2689, filed a request with the Commission to extend the term of the project license, from April 30, 2024 to October 31, 2027, which would align its modified expiration date with that of the licensee’s Oconto Falls (Upper) Project No. 2523, located approximately 2,000 feet upstream. The licensee requests the license term extension to coordinate and streamline relicensing efforts, including developing and implementing study plans and consultation with resource agencies for both projects.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P–2689–040) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

l. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments