

*Accession Number:* 20181119–5216.  
*Comments Due:* 5 p.m. ET 12/10/18.

*Docket Numbers:* ER19–369–000.

*Applicants:* Midcontinent Independent System Operator, Inc., ALLETE, Inc.

*Description:* § 205(d) Rate Filing: 2018–11–20 SA 3213 MP–GRE ICA (Stinson) to be effective 11/21/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5030.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–370–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA SA No. 5235; Queue No. AB2–068 to be effective 10/23/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5081.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–371–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1884R8 Westar Energy, Inc. NITSA NOA to be effective 11/1/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5084.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–372–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1885R8 Westar Energy, Inc. NITSA NOA to be effective 11/1/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5087.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–373–000.

*Applicants:* Paulding Wind Farm II LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 1/19/2019.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5094.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–374–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Revised Formula Rate TO Tariff—Retail Rate Revisions to be effective 1/21/2019.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5099.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–375–000.

*Applicants:* Duke Energy Florida, LLC.

*Description:* § 205(d) Rate Filing: DEF–Florida Power & Light (RS–81) Amendment to be effective 11/30/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5117.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–376–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: First Revised ISA, SA No. 4592; Queue No. AC1–182 to be effective 10/23/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5118.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–377–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 216—Amendment No. 5 to be effective 11/1/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5125.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–378–000.

*Applicants:* Montour, LLC.

*Description:* § 205(d) Rate Filing: Reactive Service Rate Schedule Filing to be effective 2/17/2019.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5126.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–379–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 5244; Queue No. AD1–085 to be effective 11/14/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5138.

*Comments Due:* 5 p.m. ET 12/11/18.

*Docket Numbers:* ER19–380–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 362 NITS with City of Williams to be effective 11/1/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5155.

*Comments Due:* 5 p.m. ET 12/11/18.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR19–2–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Revisions to the Standard Processes Manual, Appendix 3A to the NERC Rules of Procedure.

*Filed Date:* 11/19/18.

*Accession Number:* 20181119–5222.

*Comments Due:* 5 p.m. ET 12/10/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 20, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25781 Filed 11–26–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR19–6–000]

#### Saddle Butte Pipeline III, LLC; Notice of Request for Temporary Waiver

Take notice that on November 14, 2018, Saddle Butte Pipeline III, LLC (Saddle Butte) filed a petition seeking a temporary waiver of the tariff filing and reporting requirements of sections 6 and 20 of the Interstate Commerce Act, 49 U.S.C. App. 6 and 20, and parts 341 and 357 of the Federal Energy Regulatory Commission's regulations, 18 CFR parts 341 and 357 (2018), with respect to its Powder Flats System, which is a crude petroleum gathering system located in Wyoming, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern time on December 7, 2018.

Dated: November 20, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–25810 Filed 11–26–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL19–18–000]

#### American Electric Power Service Corporation v. PJM Interconnection L.L.C.; Notice of Complaint

Take notice that on November 16, 2018, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e, and Rule 206 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2018), American Electric Power Service Corporation, on behalf of its PJM transmission owners (Complainant) filed a formal complaint against PJM Interconnection L.L.C. (PJM or Respondent), alleging that PJM’s Open Access Transmission Tariff is unjust and unreasonable because it does not include indemnifications provisions that are consistent with the Commission’s *pro forma* Large Generator Interconnection Agreement, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts for Respondent, as listed on the Commission’s list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on December 6, 2018.

Dated: November 20, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–25808 Filed 11–26–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14655–001]

#### Cat Creek Energy, LLC; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 9, 2018, Cat Creek Energy, LLC (Cat Creek) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the proposed Cat Creek Energy Generation Facility Pumped Storage Hydroelectric Project (project) to be located at the U.S. Bureau of Reclamation’s (Reclamation) Anderson Ranch Reservoir on the South Fork of

the Boise River near Mountain Home in Elmore County, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

As stated in the original permit for the project, Reclamation retains jurisdiction over hydropower development at the Anderson Ranch dam, reservoir, and powerhouse, which are part of Reclamation’s Boise Project. However, the Commission retains jurisdiction for hydropower facilities that would be located outside of Reclamation’s development. Thus, an entity seeking to build a hydropower project that would use Reclamation’s Boise Project facilities would need to obtain a lease of power privilege from Reclamation, but it also would need to obtain a license from the Commission for those facilities of the hydropower project that are not under Reclamation’s jurisdiction.

The proposed project would utilize Reclamation’s existing Anderson Ranch Reservoir as a lower reservoir and would consist of the following new facilities: (1) A 4.3-mile-long, 80-foot-high earthen dam; (2) a 63,500-acre-foot impoundment as an upper reservoir; (3) six 2,500-foot-long, 14- to 16-foot-diameter steel penstocks; (4) two 100-foot-diameter concrete silos; (5) twelve 60-megawatt (MW) ternary turbine/generator units, for a total capacity of 720 MW; (6) an 8.1-mile-long, 230-kilovolt transmission line interconnecting with the existing Bonneville Power Administration Dixie Substation; (7) an approximately 2-mile-long access road; and (8) appurtenant facilities. The estimated annual generation of the project would be 1,965.4 gigawatt-hours.

*Applicant Contact:* James T. Carkulis, Cat Creek Energy, LLC, 398 S 9th Street Suite 240, Boise, ID 83702; phone: (208) 954–5090.

*FERC Contact:* Karen Sughrue; phone: (202) 502–8556.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <http://www.ferc.gov>