

identified as the Greater Wenatchee Irrigation District. Water would be delivered from the District's Veedol Tank via an approximately 0.7-mile-long, 12-inch-diameter buried steel pipe to a new lower reservoir. The proposed project would consist of: An upper 5- to 40-foot-high, 7,500-foot-long zoned earth/rockfill ring dam enclosing the 70-acre upper reservoir with storage capacity of 2,000 acre-feet; a lower 35-foot-high, 540-foot-long zoned earth/rockfill primary dam and 10-foot-high, 830-foot-long earthen supplemental dam enclosing the 80-acre lower reservoir with storage capacity of 2,600 acre-feet; a 600-foot-long, 14-foot-diameter unlined or concrete-lined low pressure tunnel; a 30-foot-diameter, 50-foot-high concrete surge tank; two 5,200-foot-long, 10-foot-diameter steel penstocks; a powerhouse with a 220-foot-high, 65-foot-diameter steel and concrete shaft, and two 150-megawatt (MW) reversible pump-turbines/motor-generators for a total installed capacity of 300 MW; a 1,200-foot-long, 17-foot-diameter concrete-lined tailrace tunnel; a 230-kilovolt (kV), 3.7-mile-long transmission line interconnecting with the existing Puget Sound Energy Rocky Reach-Cascade transmission line, and a possible second transmission line interconnecting with the existing 230-kV Bonneville Power Administration Rocky Reach-Columbia transmission line 500 feet from the powerhouse.

The estimated average annual generation of the project would be 473,040 megawatt-hours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St. #2, Boise, ID 837021, phone (208) 246-9925.

FERC Contact: Peter McBride, (202) 502-8132, peter.mcbride@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14892-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14892) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-25923 Filed 11-27-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1667-004.

Applicants: Battery Utility of Ohio, LLC.

Description: Notice of Change in Status of Battery Utility of Ohio, LLC.

Filed Date: 11/20/18.

Accession Number: 20181120-5221.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER17-1609-002.

Applicants: Carroll County Energy LLC.

Description: Notice of Non-Material Change in Status of Carroll County Energy LLC.

Filed Date: 11/20/18.

Accession Number: 20181120-5254.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER18-2516-000.

Applicants: Willow Springs Solar, LLC.

Description: Amendment to September 28, 2018 Willow Springs Solar, LLC tariff filing.

Filed Date: 11/20/18.

Accession Number: 20181120-5219.

Comments Due: 5 p.m. ET 11/27/18.

Docket Numbers: ER19-104-001.

Applicants: El Paso Electric Company.
Description: Tariff Amendment: Concurrence of EPE to APS Service Agreement No. 367 to be effective 9/7/2018.

Filed Date: 11/20/18.

Accession Number: 20181120-5167.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER19-381-000.

Applicants: Power Holding LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 11/21/2018.

Filed Date: 11/20/18.

Accession Number: 20181120-5175.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER19-382-000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC-City of Concord NITSA (SA-150)

Amendment to be effective 1/1/2019.

Filed Date: 11/20/18.

Accession Number: 20181120-5176.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER19-383-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing:

Revisions to OATT and OA re Regulation Market Clearing Price to be effective 1/21/2019.

Filed Date: 11/20/18.

Accession Number: 20181120-5182.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER19-384-000.

Applicants: Pacific Gas and Electric Company.

Description: Request for One-time Limited Tariff Waiver, et al. of Pacific Gas and Electric Company under ER19-384.

Filed Date: 11/20/18.

Accession Number: 20181120-5218.

Comments Due: 5 p.m. ET 11/30/18.

Docket Numbers: ER19-385-000.

Applicants: NRG Power Marketing LLC.

Description: Application to Recover Fuel Procurement Costs of NRG Power Marketing, LLC.

Filed Date: 11/20/18.

Accession Number: 20181120-5223.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: ER19-386-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing:

Amendment to ISA, SA No. 2278, Queue# None (Consent) to be effective 4/1/2010.

Filed Date: 11/21/18.

Accession Number: 20181121-5054.

Comments Due: 5 p.m. ET 12/12/18.

Docket Numbers: ER19-387-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA and CSA, SA Nos. 5231 and 5232; Queue No. AC1-048/AC2-053 to be effective 10/23/2018.

Filed Date: 11/21/18.

Accession Number: 20181121-5061.

Comments Due: 5 p.m. ET 12/12/18.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF18–452–000.

Applicants: North American Natural Resources, Inc.

Description: Refund Report of North American Natural Resources, Inc.

Filed Date: 11/20/18.

Accession Number: 20181120–5217.

Comments Due: 5 p.m. ET 12/11/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 21, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–25925 Filed 11–27–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–138–005]

Notice of Application: Transcontinental Gas Pipe Line Company, LLC

Take notice that on November 14, 2018, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, TX 77251–1396, filed an application under section 7(c) of the Natural Gas Act (NGA) requesting authorization to amend its certificate of public convenience and necessity, granted by the Commission on February 3, 2017 in Docket No. CP15–138, which authorized the Atlantic Sunrise Project. Herein, Transco requests authorization to amend its Atlantic Sunrise Project certificate to allow any of the existing compressor units at Compressor Station 605 and Compressor Station 610 to be operated above their currently certificated horsepower. Transco states that the total horsepower utilized at Compressor Station 605 will not exceed the station's total certificated horsepower of 30,000 horsepower and

that the total horsepower utilized at Compressor Station 610 will not exceed the station's total certificated horsepower of 40,000 horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the application should be directed to Bill Hammons at Transcontinental Gas Pipe Line Company, LLC, Post Office Box 1396, Houston, TX 77251 or at (713) 215–2130.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and

must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission,

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

² 18 CFR 385.214(d)(1).