DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD19–2–000]

Town of Snowmass Village, Colorado: Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On November 14, 2018, the Town of Snowmass Village, Colorado filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Snowmass Village PRV Hydro Project would have a total installed capacity up to 22 kilowatts (kW), and would be located on the existing Snowmass Village distribution pipeline. The project would be located near the Town of Snowmass Village in Pitkin County, Colorado.

Applicant Contact: Travis Elliott, Town of Snowmass Village, Colorado, P.O. Box 5010, 130 Kearns Road, Snowmass Village, CO 81615, Phone No. (970) 922–2275, email: telliott@tosv.com.

Preliminary Determination:
The proposed Snowmass Village PRV Hydro Project will not interfere with the primary purpose of the conduit, which is to transport water for irrigation by filling an equalizing reservoir, which in turn provides pressure for an irrigation zone in its service area. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene:
Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice. Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.1 All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. You may also view the document on the web at http://www.ferc.gov/docs-filing/elibrary.asp using the “eLibrary” link. Enter the docket number (i.e., CD19–2) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: November 28, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–26349 Filed 12–4–18; 8:45 am]

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**TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY**

<table>
<thead>
<tr>
<th>Statutory provision</th>
<th>Description</th>
<th>Satisfies Y/N</th>
</tr>
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<tbody>
<tr>
<td>FPA 30(a)(3)(A), as amended by HREA.</td>
<td>The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(i), as amended by HREA.</td>
<td>The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.</td>
<td>Y</td>
</tr>
<tr>
<td>FPA 30(a)(3)(C)(ii), as amended by HREA.</td>
<td>The facility has an installed capacity that does not exceed 5 megawatts.</td>
<td>Y</td>
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<tr>
<td>FPA 30(a)(3)(C)(iii), as amended by HREA.</td>
<td>On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.</td>
<td>Y</td>
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