

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5064.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–438–000.  
*Applicants:* ORNI 37 LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (ORNI 37 LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5066.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–439–000.  
*Applicants:* ORNI 14 LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (ORNI 14 LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5071.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–440–000.  
*Applicants:* Ormesa LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (Ormesa LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5072.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–441–000.  
*Applicants:* ONGP LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (ONGP LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5073.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–442–000.  
*Applicants:* Mammoth Three LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (Mammoth Three LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5075.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–443–000.  
*Applicants:* Heber Geothermal Company LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (Heber Geothermal Company LLC) to be effective 1/30/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5077.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–444–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: ISO–NE and NEPOOL; Conforming Changes to ISO Tariff for CASPR to be effective 1/29/2019.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5103.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–445–000.  
*Applicants:* Ohio Valley Electric Corporation.

*Description:* Tariff Cancellation: Notice of Cancellation to be effective 12/1/2018.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5164.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–446–000.  
*Applicants:* New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: December 2018 Membership Filing to be effective 11/1/2018.  
*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5166.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–447–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* ISO New England Inc., et al. submits Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2019/2020, et al. Annual Reconfiguration Auction.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5169.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–448–000.  
*Applicants:* Appalachian Power Company.  
*Description:* § 205(d) Rate Filing: OATT-Revise Attachment K, AEP Texas Inc. Rate Update to be effective 12/31/9998.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5237.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–449–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: ISO–NE and NEPOOL; Revisions to Clarify Treatment of Retiring Resources to be effective 1/29/2019.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5247.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–450–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3396R1 Otter Tail Power Company NITSA and NOA to be effective 2/1/2019.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5253.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–451–000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: November 2018 Western Interconnection Agreement Biannual Filing to be effective 2/1/2019.  
*Filed Date:* 11/30/18.

*Accession Number:* 20181130–5257.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–452–000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: November 2018 Western WDT Service Agreement Biannual Filing to be effective 2/1/2019.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5264.  
*Comments Due:* 5 p.m. ET 12/21/18.  
*Docket Numbers:* ER19–453–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: MA Amendments for Mor-Gran-Sou Electric Cooperative, Inc. to be effective 11/19/2018.

*Filed Date:* 11/30/18.  
*Accession Number:* 20181130–5279.  
*Comments Due:* 5 p.m. ET 12/21/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 30, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018–26639 Filed 12–7–18; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Commission Information Collection Activities (FERC–725K); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal

Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725K (Mandatory Reliability Standards for the SERC Region).

**DATES:** Comments on the collection of information are due February 8, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19-9-000) by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**  
*Title:* Mandatory Reliability Standards for the SERC Region.

*OMB Control No.:* 1902-0260.

*Type of Request:* Three-year extension of the FERC-725K information collection requirements with no changes to the current reporting requirements.

*Abstract:* Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) A regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional

Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give "due weight" to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

*Type of Respondents:* Entities registered with the North American Electric Reliability Corporation (within the SERC region).

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual reporting burden and cost for the information collection as:

FERC-725K—MANDATORY RELIABILITY STANDARD FOR THE SERC REGION

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>2</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs: Design and Document Automatic UFLS Program .....	<sup>3</sup> 21	1	21	8 \$535.20	168 \$11,239.20	\$535.20
PCs: Provide Documentation and Data to SERC .....	<sup>3</sup> 21	1	21	16 \$1,070.40	336 \$22,478.40	1,070.40
GOs: Provide Documentation and Data to SERC .....	<sup>4</sup> 104	1	104	16 \$1,070.40	1,664 \$111,321.60	1,070.40
GOs: Record Retention .....	<sup>4</sup> 104	1	104	4 \$267.60	416 \$27,830.40	267.60
Total .....	.....	.....	125	.....	2,584 \$172,869.60	2,943.60

<sup>1</sup> "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 30, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-26664 Filed 12-7-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

December 3, 2018.

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

#### NYISO Electric System Planning Working Group and Transmission Planning Advisory Meeting

December 4, 2018, 10 a.m.–4 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2018-12-04](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2018-12-04).

<sup>2</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are \$66.90/hour based on the Engineering career (Occupation Code: 17-2071).

<sup>3</sup> Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

<sup>4</sup> Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

#### NYISO Business Issues Committee Meeting

December 12, 2018, 10 a.m.–4 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2018-12-12>.

#### NYISO Operating Committee Meeting

December 13, 2018, 10 a.m.–4 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2018-12-13>.

#### NYISO Management Committee Meeting

December 19, 2018, 10 a.m.–4 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2018-12-19>.

The discussions at the meetings described above may address matters at issue in the following proceedings:

*New York Independent System Operator, Inc.*, Docket No. ER15-2059.

*New York Independent System Operator, Inc.*, Docket No. ER17-2327.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-26661 Filed 12-7-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER19-461-000]

#### Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; Wheelabrator Concord Company, L.P.

This is a supplemental notice in the above-referenced proceeding of Wheelabrator Concord Company, L.P.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 24, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed