eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERConlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment date: 5:00 p.m. Eastern Time on December 27, 2018.


Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–26963 Filed 12–12–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6299–014]

Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, Protests: Dakota and Goodhue Counties

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of Exemption.

b. Project No.: P–6299–014.

c. Date Filed: October 31, 2018.

d. Applicant: Dakota County, Minnesota.

e. Name of Project: Lake Byllesby Hydroelectric Project.

f. Location of Project: The project is located on the Cannon River, in the City of Cannon Falls, Dakota County, Minnesota.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a–825r.

h. Applicant Contact: Mr. Joshua Petersen, Senior Water Resources Engineer, Dakota County Environmental Resources Department, 14955 Galaxie Avenue, Apple Valley MN 55124, (952) 891–7140, Joshua.Petersen@co.dakota.mn.us.

i. FERC Contact: Ms. Alicia Burtner, (202) 502–8038, Alicia.Burtner@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: January 7, 2019. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERConlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–6299–014.

k. Description of Request: The exemptee proposes to modify, repair, or replace several project features associated with a proposed upgrade to its turbine generator units. The work would primarily involve construction to the gate structures, intake pier, and buttressing; replacement of the project draft tubes, turbines, and other generation equipment; repair or restoration of several historic features of the project powerhouse; and restoration work in the downstream river channel.

The replacement of the turbines and related generation equipment would increase the project’s maximum intake design flow from 650 cubic feet per second (cfs) to 1,050 cfs, resulting in an increase in installed generating capacity from 1.9 megawatts (MW) to an estimated 4.0 MW.

1. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission’s website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the Docket number (P–6299–014) excluding the last three digits in the docket number field to access the notice. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1–866–208–3676 or email FERConlineSupport@ferc.gov. For TTY, call (202) 502–8659.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.2010, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.201 through 385.205. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the request to upgrade the turbine generator units. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.


Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–26963 Filed 12–12–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings


Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: eTariff filing per 1430: FERC Form No. 501–G to be effective N/ A.

Filed Date: 12/6/18.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings


Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: eTariff filing per 1430: FERC Form No. 501–G to be effective N/ A.

Filed Date: 12/6/18.
Applicants: Colorado Interstate Gas Company, L.L.C.  
Description: eTariff filing per 1430: Colorado Interstate Gas Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5196.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Northern Border Pipeline Company.  
Description: eTariff filing per 1430: Tuscarora Gas Transmission Company.  
Tuscarora 501–G Limited Section 4 to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5198.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Tuscarora Gas Transmission Company.  
Description: eTariff filing per 1430: Tuscarora 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5201.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Cheniere Creole Trail Pipeline, L.P.  
Description: eTariff filing per 1430: Cheniere Creole Trail Pipeline, LP FERC Form 501–G to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5209.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: NGC Transmission, Inc.  
Description: eTariff filing per 1430: TransColorado Gas Transmission Company L.  
Description: eTariff filing per 1430: TransColorado Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5231.  
Comments Due: 5 p.m. ET 12/18/18.  
Docket Numbers: RP19–419–000.  
Applicants: Tuscarora Gas Transmission Company.  
Description: eTariff filing per 1430: Tuscarora 501–G Lim Section 4 to be effective 2/1/2019.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5221.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Wyoming Interstate Company, L.L.C.  
Description: eTariff filing per 1430: Wyoming Interstate Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5224.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: National Grid LNG, LLC.  
Description: eTariff filing per 1430: Form No. 501–G Informational Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5225.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Rover Pipeline LLC.  
Description: eTariff filing per 1430: FERC Form No. 501–G Report to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5226.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Tallgrass Interstate Gas Transmission, L.  
Description: eTariff filing per 1430: TIGT Form No. 501–G Report to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5227.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Pine Needle LNG Company, LLC.  
Description: eTariff filing per 1430: Pine Needle Form No. 501–G Report to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5228.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Sierraita Gas Pipeline LLC.  
Description: eTariff filing per 1430: Sierraita Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5235.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: TransColorado Gas Transmission Company LLC.  
Description: eTariff filing per 1430: Destin Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5261.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: KO Transmission Company.  
Description: eTariff filing per 1430: Order No. 849 Compliance Filing—Form No. 501–G to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5262.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Dauphin Island Gathering Partners.  
Description: eTariff filing per 1430: Ruby Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5263.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Ruby Pipeline, L.L.C.  
Description: eTariff filing per 1430: Ruby Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5270.  
Comments Due: 5 p.m. ET 12/18/18.  
Description: eTariff filing per 1430: NGFSC Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5256.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Cheyenne Plains Gas Pipeline Company, L.  
Description: eTariff filing per 1430: Cheyenne Plains Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5257.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Gulf South Pipeline Company, LP.  
Description: eTariff filing per 1430: FERC Form No. 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5258.  
Comments Due: 5 p.m. ET 12/18/18.  
Description: eTariff filing per 1430: Form No. 501–G to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5261.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Destin Pipeline Company, L.L.C.  
Description: eTariff filing per 1430: Destin Form 501–G Filing to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5262.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Dauphin Island Gathering Partners.  
Description: eTariff filing per 1430: Form 501–G to be effective N/A.  
Filed Date: 12/6/18.  
Accession Number: 20181206–5263.  
Comments Due: 5 p.m. ET 12/18/18.  
Applicants: Venice Gathering System, L.L.C.
Northern proposes to isolate and abandon by sale to DKM Enterprises, LLC (DKM) approximately 146.6 miles of 24-inch-diameter pipeline on Northern’s M580A and M530A system (collectively referred to as the A-line) in Otoe and Cass counties in Nebraska, and Mills, Pottawattamie, Cass, Audubon, Guthrie, Greene, and Boone counties in Iowa. Northern indicates that DKM intends to salvage the abandoned pipeline.

To abandon the pipeline, Northern would disconnect and cap the A-line at five interconnections where it is linked to other system facilities. Ground disturbances would be limited to one location in Otoe County, Nebraska, and four locations in Mills, Guthrie, and Boone (two locations) counties, Iowa, where the A-line would be disconnected from Northern’s existing pipeline system.

**Background**

On November 14, 2018 the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Palmyra to Ogden A-Line Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. Comments on the NOI should be received by the Commission in Washington, DC on or before May 13, 2019, to be considered in the Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.