

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL17-95-000]

California Public Utilities Commission, Transmission Agency of Northern California, Sacramento Municipal Utility District, M-S-R Public Power Agency, City of Santa Clara, California, State Water Contractors, Modesto Irrigation District, Northern California Power Agency v. Pacific Gas and Electric Company; Notice of Amended Complaint

Take notice that on February 7, 2018, pursuant to Rules 212 and 213 of the Rules of Practice and Procedure of Federal Energy Regulatory Commission (Commission), 18 CFR 385.212-.213 (2017), the California Public Utilities Commission, Transmission Agency of Northern California, Sacramento Municipal Utility District, M-S-R Public Power Agency, City of Santa Clara, California, doing business as Silicon Valley Power, State Water Contractors, Modesto Irrigation District, and Northern California Power Agency (collectively, the Californians or Complainants) submitted an amendment to its formal complaint, filed on September 29, 2017, against Pacific Gas and Electric Company (Respondent) to address a change in Commission policy on the evidentiary burden of complainants that occurred after the Californians submitted their September 29, 2017 complaint, as well as to account for tax law changes that took effect on January 1, 2018, all as more fully explained in its amended complaint.

Complainants certify that copies of the amended complaint were served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2017). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests, must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 27, 2018.

Dated: February 12, 2018.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9974-48-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2017 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR) trading programs. EPA has completed calculations for the second round of allocations of allowances from the CSAPR new unit set-asides (NUSAs) for the 2017 control periods to new units and has posted spreadsheets containing the calculations on EPA's website. In addition to the eligible units identified in the previous notice regarding this round of 2017 NUSA allocations, EPA is allocating allowances to two newly affected units in Wisconsin that were not previously identified as eligible to receive such allocations. EPA has also completed calculations for allocations of the remaining 2017 NUSA allowances to

existing units and has posted spreadsheets containing those calculations on EPA's website as well.

DATES: February 16, 2018.

FOR FURTHER INFORMATION CONTACT: Robert Miller at (202) 343-9077 or miller.robert1@epa.gov or Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual), 97.511(b) and 97.512 (NO_x Ozone Season Group 1), 97.611(b) and 97.612 (SO₂ Group 1), 97.711(b) and 97.712 (SO₂ Group 2), and 97.811(b) and 97.812 (NO_x Ozone Season Group 2). Each NUSA allocation process involves up to two rounds of allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.

In a notice of data availability (NODA) published in the **Federal Register** on December 15, 2017 (82 FR 59603), EPA provided notice of our preliminary identification of units eligible to receive second-round NUSA allocations for the 2017 control periods and described the procedure for submitting any objections. In this NODA, we are responding to objections and providing notice of our calculations of the amounts of the second-round 2017 NUSA allocations.

EPA received one objection in response to the December 15, 2017 NODA. Madison Gas and Electric Company (MG&E) submitted an objection claiming that units U1 and U2 at the West Campus Cogeneration Facility (WCCF) in Madison, Wisconsin are eligible to receive second-round 2017 NUSA allocations because the units became newly affected units under the CSAPR trading programs as of January 1, 2017. As discussed below, based on the information provided by MG&E we agree that these units are eligible to receive second-round 2017 NUSA allocations and we have therefore included the units when calculating the allocations.