

by Boyce Hydro to comply with the Compliance Order, we propose revocation of the project license.²¹

11. The licensee may request an evidentiary hearing before an Administrative Law Judge within 30 days of this issuance date of this order.²² If, within 30 days, the licensee requests a hearing, the Commission will set the matter for hearing. If the licensee does not request a hearing, the Commission will decide this matter based on the written record. Any interested person may file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214). A person does not have to intervene in order to have comments considered. Any person may file with the Secretary of the Commission, comments in support of or in opposition to the proposed revocation. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding.

The Commission Orders

(A) Pursuant to section 31(b) of the FPA, 16 U.S.C. 823b(b) (2012), the Commission proposes to revoke the license for the Edenville Project No. 10808.

(B) Boyce Hydro may request an evidentiary hearing within 30 days of the issuance date of this order.

By the Commission.

Issued February 15, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-03821 Filed 2-23-18; 8:45 am]

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regulate dam safety and other issues related to the dam and impoundment would transfer to the state).

²¹ Revocation of the Edenville Project license does not mandate removal or any modification of the dam. While, the Commission has broad authority to fashion appropriate remedies to further the goals of the FPA in a manner that is necessary and appropriate to carry out the revocation of this license, as a general rule, we do not condition the effectiveness of a license revocation by imposing additional requirements on a licensee that has shown its unwillingness to comply with other Commission orders. *Eastern Hydroelectric Corp.*, 149 FERC 61,036 at P 33 (declining request to order removal of all project facilities including the dam and instead only requiring licensee to disable all of the project's generating equipment to prevent operation of the project).

²² See 16 U.S.C. 823b(b) (2012).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF18-2-000]

Brooke County Access I, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Brooke County Access Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Brook County Access Project involving construction and operation of facilities by Brooke County Access I, LLC (BCAI), in Washington County, Pennsylvania and Brooke County, West Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before March 22, 2018.

If you sent comments on this project to the Commission before the opening of this docket on October 17, 2017, you will need to file those comments in Docket No. PF18-2-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval

conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled *An Interstate Natural Gas Facility On My Land? What Do I Need To Know?* is available for viewing on the FERC website (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (PF18-2-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Planned Project

BCAI plans to construct and operate a varying diameter natural gas transmission pipeline from interconnects with Energy Transfer Partner's Revolution Cryogenic Facility and the National Fuel Gas Supply Corporation's (National Fuel) Line N natural gas mainline in Washington County, Pennsylvania, to a proposed

combined-cycle power facility (Power Facility) in Brooke County, West Virginia. The Brooke County Access Project would provide about 130 million standard cubic feet of natural gas per day to the Power Facility.

The Project includes the construction and operation of the following facilities:

- Approximately 16 miles of new 16- to 20-inch-diameter natural gas pipeline;
- bi-directional pig launcher and receiver system on each end of the new pipelines;¹ and
- three new meter stations and mainline valve settings at milepost 0.0 at the Revolution Cryogenic Plant interconnect, milepost 2.21 at the National Fuel interconnect, and at milepost 15.57 inside the Power Facility.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the planned facilities would disturb about 225 acres of land for the aboveground facilities and the pipeline. Following construction, BCAI would maintain about 105 acres for permanent operation of the projects facilities; the remaining acreage would be restored and revert to former uses. About 27 percent of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all

¹ A pig is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ We, us, and our refer to the environmental staff of the Commission's Office of Energy Projects.

filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
- water resources, fisheries, and wetlands;
- vegetation and wildlife;
- endangered and threatened species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40 of the Code of Federal Regulations, Part 1501.6.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Becoming an Intervenor

Once BCAI files its application with the Commission, you may want to become an intervenor which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Instructions for becoming an intervenor are in the Document-less Intervention Guide under the e-filing link on the Commission's website. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF18-2). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: February 20, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-03822 Filed 2-23-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-61-000]

Public Citizen, Inc. v. PJM Interconnection LLC; Notice of Complaint

Take notice that on February 20, 2018, pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e and 825d and Rule 206 of the Federal Energy Regulatory Commission's (FERC or Commission) Rules of Practice and Procedure, 18 CFR 385.206, Public Citizen, Inc. (Complainant) filed a formal complaint against PJM Interconnection LLC (PJM or Respondent) alleging that PJM failed to disclose millions of dollars in electoral campaign contributions and lobbying expenditures to its stakeholders or to FERC, in violation of Commission precedent and potential violation of just and reasonable rates, all as more fully explained in the complaint.

The Complainant certifies that a copy of the complaint has been served on the Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 12, 2018.

Dated: February 20, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-03820 Filed 2-23-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP18-83-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Gulf Crossing Pipeline Company LLC and Enable Oklahoma Intrastate Transmission, LLC—Abbreviated Joint Application for Authorization to Abandon a Lease of Capacity.

Filed Date: 2/09/18.

Accession Number: 20180209-5226.

Comments Due: 5 p.m. ET 2/21/18.

Docket Numbers: RP18-437-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing; Revisions to OSS/LBS Statement of Rates to be effective 4/1/2018.

Filed Date: 2/12/18.

Accession Number: 20180212-5061.

Comments Due: 5 p.m. ET 2/26/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.