REGULAR MEETING—Continued

[November 17, 2011, 10 a.m.]

Item No.	Docket No.	Company
	Certificates	
C–1	OMITTED	
C–2	CP11–493–000	Dominion Transmission, Inc.
C–3	CP11–67–000, CP11–67–001	Texas Eastern Transmission, LP.
C–4	CP11–36–001	Tennessee Gas Pipeline Company.

A free webcast of this event is available through *http://www.ferc.gov.* Anyone with Internet access who desires to view this event can do so by navigating to *http://www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://www.CapitolConnection.org* or contact Danelle Springer or David Reininger at (703) 993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29684 Filed 11–14–11; 11:15 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IN03–9–000]

Idaho Power Company, IDACORP Energy, L.P., IDACORP, Inc.; Notice of Petition

Take notice that on September 9, 2011, Idaho Power Company, IDACORP Energy, L.P., and IDACORP, Inc., (collectively, the IDACORP Entities) pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (FERC), 18 CFR 385.207, and Appendix B, Appendix C, and Appendix E to the Stipulation and Consent Agreement (Settlement Agreement) between IDACORP Entities and the FERC Office of Enforcement, dated April 25, 2003,[1] filed a petition to terminate Appendix B, Appendix C, and Appendix E to the Settlement Agreement.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on November 30, 2011.

[1] Approved in *Idaho Power Company,* 103 FERC ¶ 61, 182 (2003).

Dated: November 9, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–29543 Filed 11–15–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–12–000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on November 1, 2011, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002, filed in Docket No. CP12–12–000, a prior notice request pursuant to sections 157.205 and 157.214 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum inventory level of natural gas stored and working storage capacity at its Cold Springs 1 (CS1) storage field located in Kalkaska County, Michigan. Specifically, ANR proposes to increase the maximum inventory level of natural gas stored from 19.2 Bcf to 19.83 Bcf and working storage capacity from 14.7 Bcf to 15.33 Bcf at its CS1 storage field. ANR states the increased capacity will be offered to customers on a firm and/or interruptible basis, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to M. Catharine Davis, Vice President U.S. Pipelines Law, ANR Pipeline Company, 717 Texas Street, Suite 2400, Houston, Texas, 77002, or call (832) 320–5509, or