transmission grid via an approximately 30-foot-long 26.4-kV underground transmission line; (8) and appurtenant facilities.

The Great Falls Project is operated in a run-of-river mode. For the period 2010 through 2018, the average annual generation at the Great Falls Project was 17,484 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	April 2019.
Request Additional Information	April 2019.
Issue Acceptance Letter	July 2019.
Issue Scoping Document 1 for comments.	August 2019.
Request Additional Information (if necessary).	October 2019.
Issue Scoping Document 2	November 2019.
Issue notice of ready for environmental analysis.	November 2019.
Commission issues EA	May 2020.
Comments on EA	June 2020.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 11, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–05049 Filed 3–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6731–015]

Coneross Power Corporation; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor license.

b. *Project No.:* 6731–015.

c. *Date filed:* February 28, 2019.

d. *Applicant:* Coneross Power Corporation.

e. *Name of Project:* Coneross Hydroelectric Project.

f. *Location:* The Coneross Hydroelectric Project is located on Coneross Creek in Oconee County, South Carolina. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810, (978) 935–6039.

i. *FERC Contact:* Jeanne Edwards, (202) 502–6181, *jeanne.edwards@ferc.gov.*

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See,* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 29, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–6731–015.

m. The application is not ready for environmental analysis at this time.

n. *The project consists of:* (1) A 288-foot-long, 25-foot-high concrete gravity dam, consisting of: (i) a 55-foot-long east non-overflow section, (ii) a 179-foot-long central overflow spillway topped with 1.5-foot-high flashboards, and (iii) a 110-foot-long west non-overflow section that includes an 8-foot-wide by 8-foot-high intake headgate protected by a 25-foot-long, 19-foot-deep trash rack structure with 2-inch clear bar spacing, and a 7-foot-high, 5-foot-wide sluice gate; (2) a 15.4-acre impoundment at an elevation of 729.5 feet NGVD 29,[1] including the spillway flashboards; (3) a 780-foot-long, 8-foot-diameter concrete penstock extending from the dam to a 65-foot-long, 8-foot-diameter steel penstock attached to a 25-foot-long trifurcation structure that channels flow to the turbine-generator units; (4) a 43-foot-long, 39-foot-wide powerhouse containing two vertical-shaft turbine-generator units and one horizontal-shaft Francis turbine-generator unit for a total installed capacity of 889 kilowatts; (5) a 95-foot-long, 41-foot-wide tailrace channel; (6) a 1,300-foot-long bypassed reach between the dam and the tailrace; (7) a 93-foot-long, 2,300-volt transmission line connecting the powerhouse with the grid via a 2.3/12.47-kilovolt transformer; and (8) appurtenant facilities. The average annual generation was 2,215,800 kilowatt-hours for the period of record from 2008 to 2017.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in

[1] National Geodetic Vertical Datum of 1929 (NGVD 29) is a national standard for measuring elevations above sea level.

the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	May 2019.
Issue Scoping Document 1 for comments.	October 2019.
Comments on Scoping Document 1.	November 2019.
Issue Scoping Document 2 (if necessary).	December 2019.
Issue Notice of Ready for Environmental Analysis.	January 2019.
Commission issues EA	September 2020.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 12, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–05053 Filed 3–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19–13–000]

Commission Information Collection Activities (FERC–715); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–715 (Annual Transmission Planning and Evaluation Report) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On December 27, 2018 (83 FR 66697), the Commission published a Notice in the **Federal Register** in Docket No. IC19–13–000 requesting public comments. The Commission received one comment, which is addressed in this Notice and will be included in the submittal to OMB.

DATES: Comments on the collection of information are due April 18, 2019.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902–0171, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov.* Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19–13–000, by either of the following methods:

- *eFiling at Commission's Website: http://www.ferc.gov/docs-filing/efiling.asp.*
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov/help/submission-guide.asp.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docs-filing/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov,* telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–715, Annual Transmission Planning and Evaluation Report.

OMB Control No.: 1902–0171.

Type of Request: Three-year extension of the FERC–715 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: Acting under FPA section 213,[1] FERC requires each transmitting utility that operates integrated transmission system facilities rated above 100 kilovolts (kV) to submit annually:

- Contact information for the FERC–715;
- Base case power flow data (if it does not participate in the development and use of regional power flow data);
- Transmission system maps and diagrams used by the respondent for transmission planning;
- A detailed description of the transmission planning reliability criteria used to evaluate system performance for time frames and planning horizons used in regional and corporate planning;
- A detailed description of the respondent's transmission planning assessment practices (including, but not limited to, how reliability criteria are applied and the steps taken in performing transmission planning studies); and
- A detailed evaluation of the respondent's anticipated system performance as measured against its stated reliability criteria using its stated assessment practices.

The FERC–715 enables the Commission to use the information as part of their regulatory oversight functions which include:

- The review of rates and charges;
- The disposition of jurisdictional facilities;
- The consolidation and mergers;
- The adequacy of supply and;
- Reliability of the nation's transmission grid.

The FERC–715 enables the Commission to facilitate and resolve transmission disputes. Additionally, the Office of Electric Reliability (OER) uses the FERC–715 data to help protect and improve the reliability and security of the nation's bulk power system. OER oversees the development and review of mandatory reliability and security standards and ensures compliance with the approved standards by the users, owners, and operators of the bulk power system. OER also monitors and addresses issues concerning the nation's bulk power system including assessments of resource adequacy and reliability.

Without the FERC–715 data, the Commission would be unable to evaluate planned projects or requests related to transmission.

Summary and Response to Public Comment: In response to the Notice of Information Collection and Request for Comments published in the **Federal Register** on December 27, 2018, the Commission received one comment from the American Public Power Association (APPA). The comment recommended enhancing the current FERC Form No. 715 collection process

[1] 16 U.S.C. 824l.