Docket Numbers: ER19–1744–001.
Applicants: Southern California Edison Company.
Description: Tariff Amendment: Corrections to Recollation Filing Under ER19–1744 to be effective 5/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5073.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–1752–001.
Applicants: Southern California Edison Company.
Description: Tariff Amendment: Corrections to Recollation Filing Under ER19–1752 to be effective 5/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5074.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–1757–001.
Applicants: Southern California Edison Company.
Description: Tariff Amendment: Corrections to Recollation Filing Under ER19–1757 to be effective 5/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5075.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2198–000.
Applicants: Walnut Creek Energy, LLC.
Description: § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff and Requests for Waivers to be effective 6/19/2019.
Filed Date: 6/18/19.
Accession Number: 20190618–5103.
Comments Due: 5 p.m. ET 7/9/19.
Docket Numbers: ER19–2199–000.
Applicants: kWantix Trading Fund I, LP.
Description: Baseline eTariff Filing: Market-Based Rate Tariff Application to be effective 7/1/2019.
Filed Date: 6/18/19.
Accession Number: 20190618–5131.
Comments Due: 5 p.m. ET 7/9/19.
Docket Numbers: ER19–2200–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1895R9 Westar Energy, Inc.—Wathena NITSA NOA to be effective 9/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5028.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2201–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1978R8 Westar Energy, Inc.—Toronto NITSA NOA to be effective 9/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5030.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2202–000.
Applicants: Kansas City Power & Light Company.
Description: Tariff Cancellation: Notice of Cancellation of Rate Schedule No 130 Kansas City Power & Light Company to be effective 7/31/2018.
Filed Date: 6/19/19.
Accession Number: 20190619–5044.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2203–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2045R8 Westar Energy, Inc.—Morrill NITSA NOA to be effective 9/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5045.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2204–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2066R8 Westar Energy, Inc.—Muscotah NITSA NOA to be effective 9/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5046.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2205–000.
Applicants: Tampa Electric Company.
Description: Tariff Cancellation: Cancellation of All Requirements Tariff to be effective 6/20/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5049.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2206–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2491R7 Westar Energy, Inc.—Scranton NITSA NOA to be effective 9/1/2019.
Filed Date: 6/19/19.
Accession Number: 20190619–5057.
Comments Due: 5 p.m. ET 7/10/19.
Docket Numbers: ER19–2207–000.
Applicants: Duke Energy Florida, LLC.
Description: Notice of Cancellation of 15 Conforming Jurisdictional Agreements of Duke Energy Florida, LLC.
Filed Date: 6/19/19.
Accession Number: 20190619–5114.
Comments Due: 5 p.m. ET 7/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at:*http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 19, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–13715 Filed 6–26–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD19–6–000]

Commission Information Collection Activity (FERC–725Z); Comment Request; Revisions

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of revised information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on revisions to the information collection FERC–725Z (Mandatory Reliability Standards: IRO Reliability Standards), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due August 26, 2019.

ADDRESSES: You may submit comments (identified by Docket No. RD19–6–000) by either of the following methods:

- *eFiling at Commission's Website: http://www.ferc.gov/docs-filing/efiling.asp.*
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov/help/submission-guide.asp.* For user assistance contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docs-filing/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov,* telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–725Z (Mandatory Reliability Standards: IRO Reliability Standards).

OMB Control No.: 1902–0276.

Type of Request: Revisions to the information collection, as discussed in Docket No. RD19–6–000.

Abstract: In a joint petition dated May 30, 2019, the North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) requested Commission approval for proposed Reliability Standard IRO–002–6 (Reliability Coordination, Monitoring and Analysis). NERC and WECC stated that the ''proposed Reliability Standard IRO–002–6 reflects the addition of a regional Variance containing additional requirements applicable to Reliability Coordinators providing service to entities in the Western Interconnection and none of the continent-wide requirements have been changed from currently effective Reliability Standard IRO–002–5.[1]

Type of Respondents: Reliability coordinators (RC) providing service to entities in the Western Interconnection.

Estimate of Annual Burden:[2] The Commission estimates the changes in the annual public reporting burden and cost as follows.

FERC–725Z—CHANGES DUE TO DOCKET NO. RD19–6–000

Information collection requirements	Number of respondents & type of entity[3] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost per response ($) (4)[4]	Total annual burden hours & total annual cost ($) (3) * (4) = (5)
Reporting and Recordkeeping Requirements (continuing in IRO–002–6 [formerly in IRO–002–5])[5].	.....	.....	.....	no change	no change.
Increases, due to the Regional Variance of IRO–002–6[6]					
Reporting (R2 & R3), in Yr. 1	2 (RC)	3	6	52 hrs.; $3,544.84	312 hrs.; $21,269.04.
Reporting (R2 & R3), in Yr. 2 & ongoing	2 (RC)	1	2	480 hrs.; $32,721.60	960 hrs.; $65,443.20.
Total Increase to FERC–725Z in Year 1.	.....	.....	.....	.....	312 hrs.; $21,269.04.
Total Increase to FERC–725Z in Year 2 and ongoing.	.....	.....	.....	.....	960 hrs.; $65,443.20.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 21, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–13723 Filed 6–26–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–2199–000]

kWantix Trading Fund I, LP; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of kWantix Trading Fund I, LP's application for market-based rate authority, with an accompanying rate tariff, noting that

[1] The burden related to continent-wide Reliability Standard IRO–002–5 (Reliability Coordination, Monitoring and Analysis) is included in FERC–725Z (Mandatory Reliability Standards: IRO Reliability Standards, OMB Control No. 1902–0276).

[2] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

[3] Our estimates are based on the joint petition which indicates at present, only one reliability coordinator, Peak Reliability, provides reliability coordinator services in the Western Interconnection. In July 2018, Peak Reliability announced that it would cease operations at the end of December 2019. Over the course of 2018 and 2019, several entities have indicated that they will seek certification to perform the reliability coordinator function for their respective footprints in the Western Interconnection. For the purposes of this information collection, the WECC RC certification status was used to estimate the number of entities within the United States making significant progress to become certified Western Interconnection reliability coordinators. The certification progress chart and schedule are posted at the following link: *https://www.wecc.org/EventAnalysisSituationalAwareness/Pages/Certification.aspx.*

[4] The hourly cost figures, for salary plus benefits, for the new standards are based on Bureau of Labor Statistics (BLS) information (at *http://www.bls.gov/oes/current/naics2_22.htm*), as of May 2018, and benefits information for December 2018 (at *https://www.bls.gov/news.release/ecec.nr0.htm*). For salary plus benefits, for reporting requirements, an electrical engineer (code 17–2071) is $68.17/hour; for the recordkeeping requirements, an information and record clerk (code 43–4199) is $40.84/hour.

[5] The reporting and recordkeeping requirements and the associated burden will continue in IRO–002–6 (burden formerly included in IRO–002–5,). The corresponding estimated burden for the 11 RCs continues to be 30 hours per response (or a total estimated burden of 330 hours).

[6] The estimated burden is for the development phase and the ongoing effort to administer/implement the variance requirements.