(*www.CP–KCSMergerEIS.com*). Although individuals who would like to make oral comments are encouraged to register in advance, registration is not required to attend the public scoping meetings. OEA will consider all comments equally no matter how comments are received, and it is not necessary to attend an online public scoping meeting to provide scoping comments, as OEA will also be accepting written comments during the comment period, which ends on December 17, 2021.

Submitting Written Comments on the Scope of the EIS

Interested parties are encouraged to file their scoping comments electronically through the Board-sponsored project website at *www.CP–KCSMergerEIS.com.* Written comments can also be submitted electronically on the Board's website, *www.stb.gov,* by clicking on the ''E–FILING'' link. Please refer to Docket No. FD 36500 in all correspondence, including E-filings, addressed to the Board. Scoping comments submitted by mail should be addressed to Joshua Wayland, Surface Transportation Board, c/o VHB, 940 Main Campus Dr., Suite 500, Raleigh, NC 27606, Attention: Environmental Filing, Docket No. FD 36500. Following these directions will help ensure that your comments are considered in the environmental review process for this proposed acquisition.

All comments submitted during scoping will be made available to the public on the Board-sponsored project website and the Board's website. OEA will add commenters' names to its email distribution list to announce the availability of the final scope of the EIS, the Draft EIS, and the Final EIS, which will be posted on the Board's website and the Board-sponsored project website. Commenters without email addresses will receive notifications by U.S. mail if accurate mailing addresses are provided, as needed.

All Board decisions, orders, and notices in this proceeding will also be available on the Board's website at *www.stb.gov* under ''E-Library,'' and ''Decisions & Notices'' or ''Filings.'' For further information about the Board's environmental review process and the EIS, you may also visit the Board-sponsored project website at *www.CP–KCSMergerEIS.com.*

By the Board, Danielle Gosselin, Acting Director, Office of Environmental Analysis.

Jeffrey Herzig,

Clearance Clerk.

[FR Doc. 2021–24670 Filed 11–10–21; 8:45 am]

BILLING CODE 4915–01–P

SURFACE TRANSPORTATION BOARD

[Docket No. FD 36554]

Union Pacific Railroad Company—Trackage Rights Exemption—BNSF Railway Company

Union Pacific Railroad Company (UP) has filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for the acquisition of trackage rights over an approximately 7.8-mile rail line owned by BNSF Railway Company (BNSF) between milepost 436.5, near Eton, Mo., and milepost 444.3, near Congo, Mo. (the Line).

UP states that it originally acquired these trackage rights 1902.[1] The verified notice states that UP and BNSF have executed a new agreement that provides UP with substantially similar trackage rights and will allow operations to continue without material change.[2]

The transaction may be consummated on or after November 28, 2021, the effective date of the exemption (30 days after the verified notice of exemption was filed).

As a condition to this exemption, any employees affected by the acquisition of trackage rights will be protected by the conditions imposed in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.,* 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Railway—Lease & Operate—California Western Railroad,* 360 I.C.C. 653 (1980).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed by November 19, 2021 (at least seven days before the exemption becomes effective).

All pleadings, referring to Docket No. FD 36554, should be filed with the Surface Transportation Board via e-filing on the Board's website. In addition, a copy of each pleading must be served on UP's representative, Jeremy M. Berman, 1400 Douglas Street, STOP 1580, Omaha, NE 68179.

According to UP, this action is categorically excluded from environmental review under 49 CFR 1105.6(c)(3) and from historic preservation reporting requirements under 49 CFR 1105.8(b)(3).

Board decisions and notices are available at *www.stb.gov.*

Decided: November 5, 2021.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

Eden Besera,

Clearance Clerk.

[FR Doc. 2021–24612 Filed 11–10–21; 8:45 am]

BILLING CODE 4915–01–P

SURFACE TRANSPORTATION BOARD

[Docket No. FD 36555]

Union Pacific Railroad Company—Trackage Rights Exemption—BNSF Railway Company

Union Pacific Railroad Company (UP), a Class I rail carrier, has filed a verified notice of exemption under 49 CFR 1180.2(d)(7) for trackage rights over approximately 98.8 miles of rail line owned by BNSF Railway Company (BNSF) between milepost 9 plus 1487.0 feet near Riverside, Cal., and milepost 737 plus 2126.7 feet near Daggett, Cal. (the Line).

Pursuant to a written trackage rights agreement,[1] BNSF has agreed to grant trackage rights to UP over the Line. According to the verified notice, UP originally acquired the trackage rights pursuant to an agreement dated February 1, 1916.[2] According to UP, a new agreement has now been executed that allows for the trackage rights operations to continue as they have since 1916 without material change. The purpose of this transaction is to allow UP to continue its operations over the Line.

The transaction may be consummated on or after November 28, 2021, the

[1] UP states that, because the 1902 trackage rights agreement predates passage of the Transportation Act of 1920, Public Law 66–152, 41 Stat. 456, it was not required to be submitted to the agency for authorization.

[2] A redacted version of the agreement was filed with UP's verified notice of exemption. UP simultaneously filed a motion for a protective order to protect the confidential and commercially sensitive information in the unredacted version of the agreement, which UP submitted under seal. That motion will be addressed in a separate decision.

[1] An executed, redacted version of the trackage rights agreement was filed with the verified notice. An executed, unredacted version of the agreement was submitted to the Board under seal concurrently with a motion for protective order, which was granted on November 8, 2021.

[2] UP states that because the 1916 agreement predated the passage of the Transportation Act of 1920, Public Law 66–152, 41 Stat. 456, it was not required to be submitted to the agency for authorization.

effective date of the exemption (30 days after the verified notice was filed).

As a condition to this exemption, any employees affected by the acquisition of the trackage rights will be protected by the conditions imposed in Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc., 354 I.C.C. 605 (1978), as modified in Mendocino Coast Railway—Lease & Operate—California Western Railroad, 360 I.C.C. 653 (1980).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed by November 19, 2021.

All pleadings, referring to Docket No. FD 36555, should be filed with the Surface Transportation Board via e-filing on the Board's website. In addition, a copy of each pleading must be served on UP's representative, Jeremy Berman, 1400 Douglas Street, Union Pacific Railroad Company, STOP 1580, Omaha, NE 68179.

According to UP, this action is categorically excluded from environmental review under 49 CFR 1105.6(c)(3) and from historic preservation reporting requirements under 49 CFR 1105.8(b)(3).

Board decisions and notices are available at *www.stb.gov.*

Decided: November 8, 2021.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

Brendetta Jones,

Clearance Clerk.

[FR Doc. 2021–24692 Filed 11–10–21; 8:45 am]

BILLING CODE 4915–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: October 1–31, 2021.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: *joyler@srbc.net.* Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22 (e) and 18 CFR 806.22 (f) for the time period specified above:

Water Source Approval—Issued Under 18 CFR 806.22(e)

1. Pennsylvania Department of Corrections—State Correctional Institution at Smithfield; ABR–202110002, Smithfield Township, Huntingdon County, Pa.; Consumptive use of up to 0.150 mgd; Approval Date: October 14, 2021.

Water Source Approval—Issued Under 18 CFR 806.22(f)

1. Cabot Oil & Gas Corporation; Pad ID: Westholme Energy LLC P1; ABR–202110001; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 4, 2021.

2. Repsol Oil & Gas USA, LLC; Pad ID: DCNR 587 (02 011); ABR–201106029.R2; Ward Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 17, 2021.

3. Chief Oil & Gas, LLC.; Pad ID: Brule; ABR–201110005.R2; Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 17, 2021.

4. SWN Production Company, LLC; Pad ID: Zeffer Pad; ABR–201108029.R2; New Milford Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 17, 2021.

5. SWN Production Company, LLC; Pad ID: Scott Pad; ABR–201108030.R2; New Milford Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 17, 2021.

6. EQT ARO LLC; Pad ID: Michael R Fulkerson Pad A; ABR–201008116.R2; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 17, 2021.

7. Chief Oil & Gas, LLC.; Pad ID: Squier B Drilling Pad #1; ABR–201110007.R2; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: October 20, 2021.

8. Seneca Resources Company, LLC; Pad ID: GHC Pad A; ABR–201009012.R2; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 20, 2021.

9. SWN Production Company, LLC; Pad ID: Roman Pad; ABR–201108021.R2; New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 20, 2021.

10. EQT ARO LLC; Pad ID: Mac Pad A; ABR–201508001.R1; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 20, 2021.

11. SWN Production Company, LLC; Pad ID: Robinson Well Pad; ABR–201109009.R2; Liberty Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 20, 2021.

12. SWN Production Company, LLC; Pad ID: Carty-Wiseman Well Pad; ABR–201109006.R2; Liberty Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 20, 2021.

13. Seneca Resources Company, LLC; Pad ID: PHC 2H; ABR–201509002.R1; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 22, 2021.

14. SWN Production Company, LLC; Pad ID: Grizzanti Pad; ABR–201108023.R2; New Milford Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 22, 2021.

15. SWN Production Company, LLC; Pad ID: Kass North Well Pad; ABR–201109007.R2; New Milford Township, Susquehanna County; Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: October 22, 2021.

16. EQT ARO LLC; Pad ID: COP Tract 731 Pad D; ABR–201109017.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 22, 2021.

17. EQT ARO LLC; Pad ID: COP Tract 685 Pad B; ABR–201109022.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 22, 2021.

18. EXCO Resources (PA), LLC; Pad ID: Poor Shot East Unit Drilling Pad #1; ABR–20091002.R2; Anthony Township, Lycoming County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 22, 2021.

19. Cabot Oil & Gas Corporation; Pad ID: GuitonP P1; ABR–202110003; Middletown Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 25, 2021.

20. Pennsylvania General Energy Company, L.L.C.; Pad ID: COP Tract 293 Pad G; ABR–201109005.R2; McHenry Township, Lycoming County, Pa.; Consumptive Use of Up to 3.5000 mgd; Approval Date: October 25, 2021.

21. Chesapeake Appalachia L.L.C.; Pad ID: Donovan; ABR–201110016.R2; Ulster Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 25, 2021.

22. Repsol Oil & Gas USA, LLC; Pad ID: DCNR 594 (02 203); ABR–201008042.R2; Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 25, 2021.

23.Seneca Resources Company, LLC; Pad ID: COP Pad P; ABR–201009038.R2; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 25, 2021.

24. EQT ARO LLC; Pad ID: COP Tr 289 Pad E; ABR–20109048.R2; McHenry Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 25, 2021.

25. EQT ARO LLC; Pad ID: Lycoming H&FC Pad A; ABR–201109023.R2; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 25, 2021.