

statutory requirements of collecting necessary information under the Higher Education Act of 1965, as amended. This new collection is a request to continue use of the version of the application that was last approved in 2019 under 1845-0012. That information collection is undergoing clearance to reflect the revision of the information collection as the Department transitions to an electronic webform housed on the FSA Partner Connect system. The revision may not be ready for implementation by the current form expiration date of November 30, 2022. The Department is therefore requesting approval of the currently approved form/format in this new collection.

Dated: August 1, 2022.

Kun Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-491-000]

Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on July 19, 2022, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed a prior notice request for authorization, in accordance with 18 CFR Sections 157.205, 157.206, 157.208(b), and 157.216(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act and Natural's blanket certificate issued in Docket No. CP82-402-000, to modify, construct, replace, and abandon certain facilities on a portion of its Crawford Line #3 located in Cook County, Illinois to allow Natural to use in-line inspection (ILI) tools, commonly referred to as "pigs," on such portion of the line in order to perform diagnostic inspections using such ILI tools (Crawford Line #3 Make Piggable Project or Project). Natural states that the Project is required to comply with Pipeline and Hazardous Materials Safety Administration pipeline safety regulations and requirements while minimizing

disruptions in service to its customers. Natural states that the cost of the Project will be \$12,600,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to each of the following: David K. Dewey, Vice President of Regulatory Affairs for Natural Gas Pipeline Company of America LLC, at 2 North Nevada Avenue, Colorado Springs, Colorado 80903, at (719) 520-4227, or david_dewey@kindermorgan.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of

this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 27, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is September 27, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is September 27, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁴ 18 CFR 157.205(e).

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

¹ 18 CFR (Code of Federal Regulations) 157.9.

status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before September 27, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22-491-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or ⁷

⁷ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22-491-000.

To mail via USPS, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To mail via any other courier, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: David K. Dewey, Vice President of Regulatory Affairs for Natural Gas Pipeline Company of America LLC, at 2 North Nevada Avenue, Colorado Springs, Colorado 80903 or david_dewey@kindermorgan.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: July 29, 2022.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22-493-000; PF22-2-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Application and Establishing Intervention Deadline

Take notice that on July 22, 2022 Tennessee Gas Pipeline Company, L.L.C. (TGP or Applicant), 569 Brookwood Village, Suite 749, Birmingham, AL 35209 filed an application under sections 7(c) of the Natural Gas Act (NGA), and Part 157, of the Commission's regulations authorizing TGP to construct, install, modify, operate, and maintain certain pipeline lateral and appurtenant facilities located in Dickson, Houston and Stewart Counties, Tennessee all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Specifically, TGP is requesting approval to: (1) Construct approximately 32 miles of a new 30-inch-diameter pipeline lateral, connecting to TGP's existing Lines 100-3 and 100-4 and extending to a delivery point in Stewart County, Tennessee (Cumberland Pipeline); (2) install new bi-directional back pressure regulation facilities near TGP's Lines 100-3 and 100-4 ("Pressure Regulation Station"), located at the origin of the proposed Cumberland Pipeline in Dickson County, Tennessee; (3) install a new meter station ("Cumberland Meter Station"), located at the terminus of the proposed Cumberland Pipeline on TVA property in Stewart County, Tennessee; and (4) install appurtenant facilities, including in-line inspection traps at each end of the proposed Cumberland Pipeline and three new mainline valves. The total estimated cost of this project is approximately \$184.8 million.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended