

(Project). As described in PP-334, the Project is a double-circuit 230-kV electric transmission line originating at San Diego Gas and Electric Company's planned East County (ECO) Substation in San Diego County, interconnecting with the Imperial Valley-Miguel segment of the Southwest Powerlink, extending approximately 0.65 miles southward, crossing the U.S.-Mexico border near Jacumba, California. At the border, the ESJ Tie Line transitions to a generation tie line constructed and operated by Energia Sierra Juarez, S. de R. L. de C.V. (ESJ Mexico), a Mexican affiliate of ESJ, which extends approximately 1 mile farther south to an interconnection point for a wind generating facility in Mexico (ESJ Wind Project) owned and operated by ESJ Mexico.

The ESJ Tie Line commenced commercial operation in June of 2015, and ESJ has been operating the ESJ Tie Line in accordance with PP-334 since that time to transmit power from the initial phase of the ESJ Wind Project generating facilities in Mexico to the electric grid in California at the ECO Substation. The ESJ Tie Line has the thermal capacity to transmit up to 1250 megawatts (MW) of electricity, corresponding to the total potential generating capacity of the ESJ Wind Project. The ESJ Wind Project was to be developed in several phases. At the time PP-334 was issued in 2012, the California Independent System Operator (CAISO) had completed a generation interconnection study only for the first 400 MW of generation from the ESJ Wind Project. As a result, PP-334 included a provision limiting the maximum non-simultaneous rate of transmission over the ESJ Tie Line to 400 MW.

Article 4 of PP-334 stated that ESJ may apply for a modification to the permit to increase the authorized rate of transmission at such time as CAISO completes interconnection studies for power generated by the ESJ Wind Project greater than 400 MW.

In accordance with Article 4 of PP-334, ESJ is now requesting a modification to the permit to increase the maximum authorized rate of transmission over the ESJ Tie Line to 700 MW based on the CAISO interconnection study for Cimarron Wind, which is expected to add another 300 MW of generation. The proposed increase in the rate of transmission requires no physical modifications to the ESJ Tie Line.

*Procedural Matters:* Any person may comment on this application by filing such comment at the address provided above. Each comment should be clearly

marked with OE Docket No. PP-334-1. Consideration of comments is limited to those addressing the subject of the proposed amendment. Any person seeking to become a party to this proceeding must file a motion to intervene at the address provided above in accordance with Rule 214 of FERC's Rules of Practice and Procedure (18 CFR 385.214). Two copies of each comment or motion to intervene should be filed with DOE on or before the date listed above.

Additional copies of such comments and motions to intervene also should be filed directly with: Emily C. Shults, Senior Vice President—Development, Energia Sierra Juarez U.S., LLC, 488 8th Avenue, San Diego, CA 92101, [eshults@sempraglobal.com](mailto:eshults@sempraglobal.com), and

Eric J. Murdock, Partner, Hunter Andrews Kurth LLP, N 2200 Pennsylvania Ave. NW, Washington, DC 20037, [emurdock@hunton.com](mailto:emurdock@hunton.com).

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE may consider the environmental impacts of the proposed action (*i.e.*, granting the Presidential permit or amendment, with any conditions and limitations, or denying the permit), determine the proposed project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and weigh any other factors that it may also deem relevant to the public interest. DOE also must obtain the favorable recommendation of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

This application may be reviewed or downloaded electronically at <https://www.energy.gov/oe/pending-applications>.

Signed in Washington, DC, on August 5, 2022.

**Christopher Lawrence,**

*Management and Program Analyst, Electricity Delivery Division, Office of Electricity.*

[FR Doc. 2022-17188 Filed 8-9-22; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2290-124]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance of license requirement.
- b. *Project No.:* 2290-124.
- c. *Date Filed:* July 28, 2022.
- d. *Applicant:* Southern California Edison Company (licensee).
- e. *Name of Project:* Kern River No. 3 Hydroelectric Project.
- f. *Location:* Kern River in Kern and Tulare counties, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* James Buerkle, Southern California Edison Company, (909) 394-8983.
- i. *FERC Contact:* Robert Ballantine, (202) 502-6289, [robert.ballantine@ferc.gov](mailto:robert.ballantine@ferc.gov).

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission (September 2, 2022).

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P-2290-124. Comments emailed to Commission staff are not

considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The California Department of Fish and Wildlife has notified Southern California Edison Company that operation at the Kern River Planting Base (hatchery) has temporarily changed and flow that is diverted at the Fairfield Dam to provide 35 cubic feet per second is not needed until improvements at the hatchery are completed. The licensee is requesting a variance to continue to divert 10 cubic feet per second through the hatchery supply line for fire suppression at the KR3 Powerhouse and to maintain water in the flowline to protect the water conveyance features. If granted, the variance would last until such time that the California Department of Fish and Wildlife completes repairs and requests Southern California Edison Company to provide the full 35 cfs flow to the hatchery.

l. *Locations of the Application:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (866) 208-3676 or TTY, (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 385.2010.

Dated: August 3, 2022.

**Kimberly D. Bose,**  
Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-200-000.

*Applicants:* Orsted Onshore North America, LLC.

*Description:* Sunflower Energy Center, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 8/3/22.

*Accession Number:* 20220803-5125.

*Comment Date:* 5 p.m. ET 8/24/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1427-002; ER10-2460-021; ER10-2461-022; ER10-2463-020; ER10-2466-021; ER10-2895-023; ER10-2917-023; ER10-2918-024; ER10-2920-024; ER10-2921-023; ER10-2922-023; ER10-2966-023; ER10-3167-016; ER11-2201-026; ER11-2383-019; ER11-3376-007; ER11-3377-007; ER11-3378-007; ER11-4029-020; ER12-161-025; ER12-645-026; ER12-682-022; ER12-1311-020; ER12-2068-020; ER13-17-020; ER13-203-015; ER13-1139-023; ER22-398-001; ER13-1613-016; ER13-2143-016; ER14-25-020; ER14-1964-014; ER14-2630-016; ER16-287-009; ER17-482-008; ER19-529-008; ER19-1074-008; ER19-1075-008; ER19-2429-006; ER20-1447-004; ER20-1806-004; ER22-192-002; ER22-1010-001; ER22-1019-001; ER22-1627-001.

*Applicants:* AM Wind Repower LLC, Powell River Energy Inc., TerraForm IWG Acquisition Holdings II, LLC, Evolugen Trading and Marketing LP, Catalyst Old River Hydroelectric Limited Partnership, Brookfield Energy Marketing US LLC, Brookfield Smoky Mountain Hydropower LP, Brookfield Renewable Energy Marketing US LLC, Brookfield Energy Marketing Inc., Brookfield Renewable Trading and Marketing LP, BREG Aggregator LLC, BIF III Holtwood LLC, Regulus Solar, LLC, BIF II Safe Harbor Holdings, LLC, Prairie Breeze Wind Energy LLC, Black Bear Development Holdings, LLC, Brookfield White Pine Hydro LLC, Mesa Wind Power LLC, Imperial Valley Solar 1, LLC, Black Bear SO, LLC, Niagara Wind Power, LLC, Blue Sky East, LLC, Stetson Holdings, LLC, Erie Wind, LLC, California Ridge Wind Energy LLC, Bishop Hill Energy LLC, Vermont Wind, LLC, South Hurlburt Wind, LLC, Horseshoe Bend Wind, LLC, North Hurlburt Wind, LLC, Safe Harbor Water Power Corporation, Evergreen Wind Power III, LLC, Black Bear Hydro Partners, LLC, Rumford Falls Hydro LLC, Hawks Nest Hydro LLC, Great Lakes Hydro America, LLC, Erie Boulevard Hydropower, L.P., Carr Street Generating Station, L.P., Brookfield Power Piney & Deep Creek LLC, Bear Swamp Power Company LLC, Stetson Wind II, LLC, Evergreen Wind Power, LLC, Canandaigua Power Partners II, LLC, Canandaigua Power Partners, LLC, Brookfield Energy Marketing LP.

*Description:* Notice of Change in Status of Brookfield Energy Marketing LP, et al.

*Filed Date:* 7/29/22.

*Accession Number:* 20220729-5401.

*Comment Date:* 5 p.m. ET 8/19/22.

*Docket Numbers:* ER10-1520-009; ER10-1521-009; ER10-1522-007;