

the August 2023, EIA *Short-Term Energy Outlook* (EIA releases the *Outlook* monthly). The representative average unit after-tax cost for propane is based on the U.S. residential sector prices found in the *Annual Energy Outlook 2023*, AEO2023) (March 16, 2023). The representative average unit after-tax cost for kerosene is derived from its price relative to that of heating oil, based on the 2010 to 2013 averages of the U.S. refiner price to end users, which include all the major energy-consuming sectors in the U.S. for these fuels. The source for these price data is the July 2023, *Monthly Energy Review* DOE/EIA-0035(2023/7). The *Short-Term Energy Outlook*, the *Monthly Energy Review*, and the *Annual Energy Outlook* are available on the EIA

website at <https://www.eia.doe.gov>. For more information on the data sources used in this notice, contact the National Energy Information Center, Forrestal Building, EL-30, 1000 Independence Avenue SW, Washington, DC 20585, Telephone: (202) 586-8800, Email: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov).

The 2023 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective September 27, 2023. They will remain in effect until further notice.

**Signing Authority**

This document of the Department of Energy was signed on August 23, 2023, by Francisco Alejandro Moreno, Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to

delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 23, 2023.

**Treana V. Garrett,**  
Federal Register Liaison Officer, U.S. Department of Energy.

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2023)

Type of energy	Per million Btu <sup>1</sup>	In commonly used terms	As required by test procedure
Electricity .....	\$46.19	15.76¢/kWh <sup>2,3</sup> .....	\$0.158/kWh.
Natural Gas .....	13.97	\$1.397/therm <sup>4</sup> or \$14.49/MCF <sup>5,6</sup> .....	\$0.00001397/Btu.
No. 2 Heating Oil .....	28.36	\$3.89/gallon <sup>7</sup> .....	\$0.00002836/Btu.
Propane .....	32.62	\$2.98/gallon <sup>8</sup> .....	\$0.00003262/Btu.
Kerosene .....	33.52	\$4.53/gallon <sup>9</sup> .....	\$0.00003352/Btu.

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (August 8, 2023), *Annual Energy Outlook* (March 16, 2023), and *Monthly Energy Review* (July 26, 2023).

**Notes:** Prices include taxes.

<sup>1</sup> Btu stands for British thermal units.

<sup>2</sup> kWh stands for kilowatt hour.

<sup>3</sup> 1 kWh = 3,412 Btu.

<sup>4</sup> 1 therm = 100,000 Btu.

<sup>5</sup> MCF stands for 1,000 cubic feet.

<sup>6</sup> For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,037 Btu.

<sup>7</sup> For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 137,381 Btu.

<sup>8</sup> For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

<sup>9</sup> For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER23-2668-000]

**Richfield Solar Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Richfield Solar Energy LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 11, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public

Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: August 22, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-18487 Filed 8-25-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER23-2358-001.

*Applicants:* Wildflower Solar, LLC.

*Description:* Tariff Amendment: Amendment to the Shared Facilities and Co-Tenancy Agreement to be effective 9/6/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5104.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2409-001.

*Applicants:* The Potomac Edison Company.

*Description:* The Potomac Edison Company submits an Amendment and Waiver Request to its notice of cancellation of its reactive power tariff submitted on July 14, 2023.

*Filed Date:* 8/18/23.

*Accession Number:* 20230818-5224.

*Comment Date:* 5 p.m. ET 9/8/23.

*Docket Numbers:* ER23-2428-001.

*Applicants:* Bucksport Generation LLC.

*Description:* Tariff Amendment: Bucksport Generation LLC, IROL-CIP Rate Schedule Amendment to be effective 9/29/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5133.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2448-001.

*Applicants:* Tunica Windpower LLC.

*Description:* Tariff Amendment:

Tunica Windpower LLC Supplement to MBR Application to be effective 9/18/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5126.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2679-000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* Notice of Cancellation of Service Agreements of Duke Energy Progress, LLC.

*Filed Date:* 8/21/23.

*Accession Number:* 20230821-5185.

*Comment Date:* 5 p.m. ET 9/11/23.

*Docket Numbers:* ER23-2680-000.

*Applicants:* New York Independent System Operator, Inc., New York State Electric & Gas Corporation.

*Description:* § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-NYSEG Joint 205: Scnd Amd LGIA Baron Winds SA2487 (CEII) to be effective 8/8/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5051.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2681-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Pioneer Transmission, LLC.

*Description:* § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2023-08-22 Pioneer Tariff Sheet Consolidation to be effective 1/1/2022.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5069.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2682-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Att O Sec. 2 Re How Votes are Tallied in Zonal Planning Criteria Voting (RR 557) to be effective 10/22/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5083.

*Comment Date:* 5 p.m. ET 9/12/23.

*Docket Numbers:* ER23-2683-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 4126 NPPD and Tri-State G&T Interconnection Agreement to be effective 10/21/2023.

*Filed Date:* 8/22/23.

*Accession Number:* 20230822-5085.

*Comment Date:* 5 p.m. ET 9/12/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: August 22, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-18482 Filed 8-25-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15229-000]

#### Alabama Power Company; Notice of Surrender of Preliminary Permit

Take notice that Alabama Power Company, permittee for the proposed Chandler Mountain Pumped Storage Project No. 15229, has requested that its preliminary permit be terminated. The permit was issued on March 24, 2022<sup>1</sup> and would have expired on February 28, 2026. The project would have been located on Little Canoe Creek, Gulf Creek, and Jake Creek near the town of

<sup>1</sup> 178 FERC ¶ 61,209 (2022).